Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS. NEW MEXICO 88240

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Expires: March 31, 1993
		5. Lease Designation and Serial No. NM14218
• • •	FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS WELL WELL		8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2
Name of Operator TEXACO EXPLOR	RATION & PRODUCTION INC.	
B. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploratory Area
Unit Letter F : 2310 Feet From The NORTH Line and 1650 Feet From The		JUSTICE BLINEBRY, JUSTIS TUBB DRINKARD, ABO
NEST Line Section 35	Township 24-S Range 37-E	11. County or Parish, State LEA , NEW MEXICO
Check Appropriate	e Box(s) To Indicate Nature of Notice, R	eport, or Other Data
Notice of Intent Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed Operations (Clif well is directionally drilled, give subsurface locations) NABORS SPUD 11 INCH HOLE @ 7:00 RAN 2 JOINTS OF 8 5/8 INCH, 24#, WO STC CASING SET @ 1012'. RAN 6 CEN 3 DOWELL CEMENTED WITH 325 SACK W/ 2% CACL2 (14.6 PPG, 1.32 CF/S). P NU BOP & TESTED TO 1200#. TESTED WOC TIME 12-1/2 HOURS FROM 6:45 DRILLING 7 7/8 INCH HOLE. DRILLED 7 7/8 INCH HOLE TO 6450'. T 8. HLS RAN NGT-CNL-LDT, 6434'-1000'. C 9. RAN 48 JOINTS OF 5 1/2 INCH, 17#, W 10. DOWELL CEMENTED: 1ST STAGE - 60 OPEN DV TOOL. CIRC 104 SKS. 2ND	Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER: SPUD, SURF CSG, PRO Bearly state all pertinent details, and give pertinent dates, included and true vertical depths for all markers PM 06-01-96. DRILLED TO 1008 '. TD @ 1:30 PM 06-50,4 JOINTS OF 8 5/8 INCH, 24#, WC-50, 17 JOINTS OF 8 5/8 INCH, 24#, WC-50, 17 JOINTS OF 8 SCLASS C W/ 2% GEL, 4% CACL2 (13.5 PPG, 1.74 of 10 CASING TO 1200# FOR 30 MINUTES FROM 7:15 APM 06-02-96 TO 7:15 AM 06-03-96. D @ 3:15 AM 06-13-96. BR-CNL TO SURFACE. NGT-DLL-MSFL 6434'-2300', 10 C-70 AND 102 JOINTS (4372') OF 15.5# WC-50, LTC 10 SKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 10 STAGE - 1200 SKS 35/65 POZ CLASS H W/ 6% GEL 1200 SKS 35/65 POZ CLASS H W	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) Ruding estimated date of starting any proposed work. s and zones pertinent to this work.)*. 6-02-96. S OF 8 5/8 INCH, 24, K-55, CF/S). F/B 200 SACKS CLASS C SACKS. M TO 8:00 AM 06-03-96. NGT-BHC 6434'-2300'. CASING SET @ 3988'. DV TOOL @ 3988'. 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). , 5% SALT. 1/4# FLOCELE (12.8 PPG, 1.94 CF/S)
14 I hereby certify that the foregoing is true and correct SIGNATURE C.P. Basham	SEH TITLE Eng. Assistant.	JATE 6/25/96
	a D. Reed-High	5.772 0723130
(This space for Federal or State office use)		
APPROVED	TITLE	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction.