

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P 900 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

P 1:28 NM-LC 057505

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ERWIN, G.L. 'B' FEDERAL NCT-2

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9. API Well No.

30-025-33384

10. Field and Pool, Exploratory Area

JUSTIS TUBB DRINKARD-BLINEBRY-GLORIETA

11. County or Parish, State

LEA, NEW MEXICO

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: DHC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/19/99: MIRU. UNSET PUMP. KILL W/40 BBLS 2% KCL WTR. NDWH. NUBOP. TAG BTM @ 6255. TIH W/BIT & CSG SCRAPER ON TBG. STOP BIY @ 2584.

10-20-99: KILL W/30 BBLS 2% KCL. TIH W/BIT & SCRAPER TO 5080'. TIH W/CSG GUN & PERF IN GLORIETA FR 4761-68, 4771-76, 4778-80, 4798-4801, 4804-06, 4810-12, 4814-17. TIH W/RBP & PKR & SN ON TBG. TEST TO 5000#. SET RBP @ 4965'. PULL UP & SET PKR @ 4959'. TEST PLUG TO 1000#-OK. REL PKR. PULL UP & SET @ 4703'. LOAD & TEST BACKSIDE TO 500#-OK.

10-21-99: PRESS BACKSIDE TO 500#-OK. BREAK DN PERFS @ 2680#. ACIDIZE GLORIETA PERS 4761-4817' W/3000 GALS 15% NEFE HCL. RU SWAB. FL @ 1000'. SWAB DRY.

10-22-99: FL @ 4200'. END FL @ 4300'.

10-25-99: FL @ 4200'. END FL @ 4400'. RIG DOWN SWAB. RU PUMP TRUCK. SCALE SQZ W/110 GALS TH-793.

10-26-99: REL PKR. TIH W/OPMA, SN, TBG, TAC. NDBOP. SET TAC. NUWH. SN @ 4892'. TAC @ 4710'. TIH W/GAS ANCHOR, PUMP, K-BARS & RDS

10-27-99: SPACE OUT. LOAD & TEST & CHECK PUMP ACTION-OK. PUMPING @ 6.5 SPM @ 168" STROKE RIG DOWN

11-03-99: NUBOP. PU RETR TOOL & TIH. LATCH ONTO RBP @ 4965'. TIH W/PKR ON TBG TO 6050'. SET PKR & ISOLATE DRINKARD PERFS. SCALE SQZ DRINKARD W/2 DRUMS TH793.

11-04-99: TIH W/MUD JT, SN, TBG, TAC. SET TAC W/26" STRETCH FOR 20k TENSION. NDBOP. FLANGE UP WH. TIH W/ANCHOR. SNKR BARS, & RDS

11-08-99: ON 24 HR OPT. PUMPED 10 BO, 140 BW, & 266 MCF.

DHC SPLITS ARE AS FOLLOWS:

OIL BLINEBRY 19% = 2 BO, TUBB/DRINKARD 81% = 8 BO, GLORIETA = 0% = 0 BO
GAS BLINEBRY 41% = 109 MCF, TUBB/DRINKARD 2% = 5 MCF, GLORIETA = 57% = 152 MCF
WATER BLINEBRY 50% = 70 BW, TUBB/DRINKARD 50% = 70 BW, GLORIETA = 0% = 0 BW

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 11/19/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.