

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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M. Oil C Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

NM-LC 057509

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR. Recompletion & DHC		7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well Name and Number ERWIN, G.L. 'B' FEDERAL NCT-2	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		9. API Well No. 30-025-33384	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter P : 900 Feet From The SOUTH Line and 990 Feet From The EAST Line At proposed prod. zone At Total Depth		10. Field and Pool, Exploratory Area Justis Tubb Drinkard-Blaineby-Glorieta	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NEW MEXICO	
15. Date Spudded 10/19/1999	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 10/21/1999	18. Elevations (Show whether DF, RT, GR, etc.)
20. Total Depth, MD & TVD 6400'	21. Plug Back T.D., MD & TVD 6350'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By -->
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 4761-4817' Glorieta			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run N/A			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1010'	11"	525	48 SX
5-1/2"	17#, 15.5#	6400'	7-7/8"	570	TOC 3400'
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	4892'				
31. Perforation record (interval, size, and number) 4761-68, 4771-76, 4778-80, 4798-4801, 4804-06, 4810-12, 4814-17 55-42" hles 2 JSPF, 180 deg phasing					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4761-4817'			3000 GALS 15% NEFE HCL		

33. PRODUCTION							
Date First Production 10/28/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP 2 7/8"x1 1/4"x12'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-08-99	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 266	Water - Bbl. 140	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Cor.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/19/1999

TYPE OR PRINT NAME J. Denise Leake