Form 3100-4

UN' DSTATES

P.O. Box 1

FORMAPPROVE

(October 1990)

DEPARTME. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs, NN 88241

N.M. Oil Cons. Division

Budget Bureau No. 1004-0137 Expires: December 31, 1991

UBMIT ORIGINAL V	MITH E	CODIEC				• •			<u> </u>				_
									5. Lease	Design	ation and S N	erial No. M-LC 05	7500
WELL COM	1PLE	TION OI	R REC	OMPLE	ETION REI	POF	RT AND L	_OG*	6. If Ind	ian, Alo	ttee or Tribe		7.005
1a. Type of Well: 1b. Type of Comple NEW WORI	tion W	DEEPEN 🗌	ELL PLUG [DIFF.	OTHER OTHER	v ±'					Agreement	t Designa	ition
WELL OVE			BACK	RESVR.					I		' FEDERA	L NCT-2	<u>}</u>
. Name of Operato			EXPLO	RATION & F	RODUCTION II	NC.			9				
. Address and Tele	ephone	No. 205 E. B	ender, Ho	DBBS, NM	88240		397-	-0432	9. API W	/ell No.			
Location of Well	(Report	location clea	rly and in	accordance	with any State re	equire	ments.*)		10 Field	and Po	30-025- oi, Exploara		
nit Letter P: t proposed prod. zor	900 ne	Feet From	The SC	OUTH Line:	and 990 F	eet Fr	rom The EAST	T Line	JUSTIS;	BLINEB	RY-TUBB-DI	RINKARD	
, proposed prod. 201	16								i _	., T., R. 35 ,	M., or BLK Township		rvey or Area Range 37-E
t Total Depth					14. Permit No.		Date Issued		12. Cour	nty or Pa	arish	13. Sta	
5. Date Spudded 5/20/96	16. [Date T.D. Read 5/30/96	ched	17. Date Con	npl. (Ready to Pro 7/2/96	d.)	18. Elevation	ns (Show v	hether DF,RT, GR, etc.)		elc.)		W MEXICO ev. Casinhead
D. Total Depth, MD &			6350	MD & TVD	22. If Multiple C	ompl.,	How Many*		tervals Ro				pols
4. Producing Interval				lottom, Name	(MD and TVD)*			<u>'</u>			25. Was Di	irectional YES	Survey Made
i. Type Electric and E-NGT	Other Lo	ogs Run									27. Was W	ell Cored	
3.			·-	CASII	IG RECORD	(Rep	ort all String	as set in	well)			NO	
CASING SIZE & GRA	DE	WEIGHT	LB./FT.		EPTH SET	<u>`</u>	HOLES			MENT I	RECORD	AM	OUNT PULLED
-5/8"		24#		1010'		1	1"		525			48 SX	
·1/2*		17#,15.5#		6400'	0' 7		7-7/8"		570	570		TOC 3400'	
			LIME	B BECORD		<u> </u>							
SIZE				R RECORD	SACKS CEMI	ENT	SCREEN		30.		TUBING R		
					SACRO CEM		SCREET		SIZE 2-7/8*			SET	PACKER SE
I. Perforation reco	ord (inte	rval, size, and	I number)				32. AC	CID SHO	T, FRACT	LIBE C	EMENT C	OUEEZ	- FTO
13'-6190' W/2JS	PF 82 H	IOLES					DEPTH IN						
6113'-6190' W/2JSPF 82 HOLES 5171'-5424' W/2JSPF 86 HOLES 5018'-5112' W/2JSPF 45 HOLES							6113'-6190'		AMOUNT AND KIND MATERIAL USED ACID/3000 GALS 15% NEFE				
5171'-5424' W/2JSPF 86 HOLES							5171'-5424'			ACID/6500 GALS 15% NEFE			
							5018'-5112'		ACID/25	00 GAL	S 15% NEF	Ε	
3.					PRODUC	CTIO	N						
ate First Production 7	n 7/2/96	Production N PUMP (2-1/			lift, pumping - siz						Well Sta		. or Shut-in)
ate of Test -13-96	Hours 1 24	tested	Choke S OPEN	Size	Prod'n For Test Period	Oil - 84	Bbl.	Gas - M 446	CF	Water 124	- Bbl.	Gas - Cil Ratio	
ow Tubing Press.	Cas	ing Pressure		alculated 24 lour Rate	- Oil - Bbl.		Gas - MCI	F	Water - B	bt.	1	vity - AP	
4. Disposition of G	ias (Solo	d, used for fu			. !				loric.	Test \	Vitnessed E	¥c i	HASS
5. List of Attachmo DEVIATION SURVE	Y									1,49			-
IGNATURE	toregoing i	s true and correct	1.		TITLE FIN	nine	ering Assis	tant				or thousan	
YPE OR PRINT NAI	<u> ユル</u> ME		Paula S	type	TITLE En	9,110	y A5515	naill			_ DATE	 _	9/20/96
		F	uuia C	. 1462									

DeSoto/Nichols 12-93 ver 1.0					
		DOLOMITE, LIMESTONE	6400' TD	6196	ABO
		DOLOMITE, SANDSTONE	6196'	5954'	DRINKARD
		DOLOMITE, SANDSTONE	5954'	5758'	TUBB
		DOLOMITE	5758'	5007'	BLINEBRY
		SANDSTONE, DOLOMITE	5007'	4667'	GLORIETA
		DOLOMITE	4667'	3524'	SAN ANDRES
		DOLOMITE, SANDSTONE	3524'	3376'	GRAYBURG
		SANDSTONE, DOLOMITE	3376'	3085	QUEEN
		DOLOMITE, SANDSTONE	3085'	2628'	SEVEN RIVERS
		ANHYDRITE, SANDSTONE	2628'	2359'	YATES
		ANHYDRITE, DOLOMITE	2359'	2230'	TANSILL
		SALT, ANHYDRITE, SHALE	2230'	1074'	SALADO
		ANHYDRITE, SHALE	1074'	886	RUSTLER
MEAS. DEPTH TOUT VERT. DEPTH	Z	SANDSTONE, SHALE	886*	0	
٦,	NAME	DESCRIPTION, CONTENTS, ETC.	воттом	TOP	FORMATION
GEOLOGIC MARKERS	38. G	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	how all important zone Il tested, cushion used,	DROUS ZONES: (S sluding depth interval	37. SUMMARY OF Podrill-stem, tests increcoveries):

LEASE & WELL	G.L. Erwin B	Fed. #9							
LOCATION	Sec. 35, T-24-S, R-37-E								
(1)	Give Unit, Section, Townshi	p and Range)							
OPERATOR _	Texaco E & P								
DRILLING CONTRACTOR	NABORS DRILLING USA, INC.								
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:									
DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH						
1/4 @ 243	3/4 @ 3745								
1/2 @ 730	1 1/4 @ 4234								
1/2 @ 1010	1 1/4 @ 4725								
3/4 @ 1221	3/4 @ 5212								
1 3/4 @ 1534	1 1/2 @ 5706								
2 1/4 @ 1721	1 1/2 @ 6101								
2 1/2 @ 1841	2 @ 6400	-							
3 1/4 @ 1994									
3 1/2 @ 2116									
3 3/4 @ 2182									
3 1/2 @ 2245									
3 1/4 @ 2303									
2 3/4 @ 2488									
1 @ 2766									
1 @ 3252									
	Drilling Contractor	Nabors Drilling USA, Inc.	-						
	Ву	Jinmy Stroud	•						
Subscribed and sworn to be	fore me this 13th	day of June	1996						
		Notary Public	blder						

My Commision Expires

OFFICIAL SEAL
BERNICE K. HOLDER
MOTARY PUBLIC
STATE OF TEXAS
My Comm Expires 12-06-97

County

TEXAS