

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33401
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	153
9. Pool Name or Wildcat	DOLLARHIDE; TUBB-DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3177'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>1150</u> Feet From The <u>SOUTH</u> Line and <u>800</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3177'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perf & acidize Tubb/Drinkard ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-21-97: MIRU. Pull rods & Pump. Install BOP. Tag fill @7120'. POH. Ran bit & casing scraper to 7120'. Shut in.  
01-22-97: Pull out of hole w/bit & casing scraper. Schlumberger perforated Tubb Zone w/2 JSPF 6169'-6334' (170-.47" holes). Also perforated additional Drinkard Zone w/2 JSPF @ 6370'-6374' (8-.47" holes). Shut in.  
01-23-97: Ran packer & tested in, at 5000 psi. Set Packer @6051'. Load annulus w/85 bbls produced water. Test annulus to 500 psi-Held. Hookup flowback line. Shut in.  
01-24-97: Rig up Dowell Coil Tubing Unit. Dowell acidized Tubb & Drinkard Zones w/6,000 gal 15% NE-FE in 6 equal stages using N2 Foam for diverter between stages. Flush w/22 bbls foam. Max Surface Pres=5152 psi. Max Pres on Formation=1854 psi. Min Surface Pres=1368 psi. Min Pres on Formation=777 psi. ISIP at Surface=1200 psi. ISIP on Formation=1600 psi. Avg Fluid Rate=0.8 BPM. Used 266,700 SCF N2. Shut in.  
01-26-97: Released packer & POH. Ran production equipment. Remove BOP. Land Bottom of Seat Nipple @7094'. Ran pump and rods. Rig down. On production at 5:30 pm. Pumping & testing.  
01-27-97 thru 2-5-97: Pumping & testing.  
02-06-97: On 24 hour POTENTIAL TEST ending 10:00 am. OPT 41 Bbls Oil, 159 Bbls Water, & 88 mcf Gas. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 2/12/97  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant DATE 2/12/97  
CONDITIONS OF APPROVAL, IF ANY:

