

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33402
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER					7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT										
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER					8. Well No. 154										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat DOLLARHIDE; TUBB-DRINKARD-ABO										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240															
4. Well Location Unit Letter I : 2575 Feet From The SOUTH Line and 625 Feet From The EAST Line Section 32 Township 24-S Range 38-E NMPM LEA COUNTY															
10. Date Spudded 7/6/96		11. Date T.D. Reached 7/18/96		12. Date Compl. (Ready to Prod.) 8/4/96		13. Elevations (DF & RKB, RT, GR, etc.) 3182'		14. Elev. Csghead							
15. Total Depth 7200'		16. Plug Back T.D. 7180'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By PRIDE		19. Producing Interval(s), of this completion - Top, Bottom, Name 6720'-7160' ABO, 6480'-6605' DRINKARD							
20. Was Directional Survey Made YES								21. Type Electric and Other Logs Run CNL-TDD-HALS-SLT-NGT-MCFL-CCL-GR							
22. Was Well Cored NO															
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8 5/8		24#		1150'		11		525 SACKS							
5 1/2		15.5 & 17#		7200'		7 7/8		1635 SACKS							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		6341'			
26. Perforation record (interval, size, and number) 6720'-7160' W/2JSPF. 170 HOLES. 6480'-6605' W/2JSPF. 88 HOLES.										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6720'-7160'		ACID W/13,000 GALS 15% HCL NEFE			
										6480'-6605'		ACID W/7000 GALS 15% HCL NEFE			
28. PRODUCTION															
Date First Production 8/4/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 1.25" x 22')								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 8-8-96		Hours tested 24		Choke Size OPEN		Prod'n For Test Period		Oil - Bbl. 82		Gas - MCF 86		Water - Bbl. 157		Gas - Oil Ratio 1049	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By TVS					
30. List Attachment DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Paula S. Ives</i>										TITLE Engineering Assistant		DATE 9/3/96			
TYPE OR PRINT NAME Paula S. Ives										Telephone No. 397-0432					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1177'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1353'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2560'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2692'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2980'	T. Devonian	T. Menefee	T. Madison
T. Queen	3651'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3900'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4070'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5153'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry	5443'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6045'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6333'	T. Bone Springs	T. Entrada	T.
T. Abo	6620'	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	6720	to	7160	No. 3, from	to
No. 2, from	6480	to	6605	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1177	1177	ANHYDRITE, SHALE, SALT				
1177	1353	176	SALT, ANHYDRITE, SHALE				
1353	2560	1207	ANHYDRITE, DOLOMITE				
2560	2692	132	ANHYDRITE, SANDSTONE,				
2692	2980	288	DOLOMITE, SANDSTONE				
2980	3651	671	SANDSTONE, DOLOMITE				
3651	3900	249	DOLOMITE, SANDSTONE				
3900	4070	170	DOLOMITE				
4070	5153	1083	SANDSTONE, DOLOMITE				
5153	5443	290	DOLOMITE, SANDSTONE				
5443	6045	602	DOLOMITE, SANDSTONE				
6045	6333	288	DOLOMITE, LIMESTONE				
6333	6620	287	LIMESTONE, DOLOMITE				

SEP 8
Received
Horn
OK