

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33403

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 155

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

9. Pool Name or Wildcat
DOLLARHIDE; TUBB-DRINKARD-ABO

4. Well Location
Unit Letter J : 2000 Feet From The SOUTH Line and 2550 Feet From The EAST Line
Section 32 Township 24-S Range 38-E NMPM LEA COUNTY

10. Date Spudded 7/19/96 11. Date T.D. Reached 8/1/96 12. Date Compl. (Ready to Prod.) 8/18/96 13. Elevations (DF & RKB, RT, GR, etc.) 3192' 14. Elev. Csghead

15. Total Depth 7250' 16. Plug Back T.D. 7127' 17. If Mult. Compl. How Many Zones? 18. Intervals Drilled By PRIDE Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6663'-7125' ABO, 6446'-6576' DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
PE-NGT-CNL-LDT-BHC-GR-CMR-CCL 22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1190'	11	525 SACKS	
5 1/2	15.5 & 17#	7250'	7 7/8	1820 SACKS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6975'	

26. Perforation record (interval, size, and number)

6663'-7125', W/2JSPF, 132 HOLES
6446'-6576', W/2JSPF, 86 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6663'-7125'	ACID W/10000 GALS 20% HCL
6446'-6576'	ACID W/6500 GALS 20% HCL

28. PRODUCTION

Date First Production 8/18/96 Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2.5" X 1-1/2" X 23') Well Status (Prod. or Shut-in) PRODUCING

Date of Test 8-26-96 Hours tested 24 Choke Size OPEN Prod'n For Test Period Oil - Bbl. 79 Gas - MCF 55 Water - Bbl. 210 Gas - Oil Ratio 696

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TVS

30. List Attachment DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 9/6/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1200'	T. Canyon
T. Salt	1412'	T. Strawn
B. Salt	2562'	T. Atoka
T. Yates	2692'	T. Miss
T. 7 Rivers	2975'	T. Devonian
T. Queen	3624'	T. Silurian
T. Grayburg	3862'	T. Montoya
T. San Andres	4078'	T. Simpson
T. Glorieta	5109'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry	5365'	T. Gr. Wash
T. Tubb	6000'	T. Delaware Sand
T. Drinkard	6302'	T. Bone Springs
T. Abo	6607'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6663' to 7125'

No. 2, from 6446' to 6576'

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1200	1200	SANDSTONE, SHALE				
1200	1412	212	ANHYDRITE, SHALE, SALT				
1412	2562	1150	SALT, ANHYDRITE, SHALE				
2562	2692	130	ANHYDRITE, DOLOMITE				
2692	2975	283	ANHYDRITE, SANDSTONE,				
2975	3624	649	DOLOMITE, SANDSTONE				
3624	3862	238	SANDSTONE, DOLOMITE				
3862	4078	216	DOLOMITE, SANDSTONE				
4078	5109	1031	DOLOMITE				
5109	5365	256	SANDSTONE, DOLOMITE				
5365	6000	635	DOLOMITE				
6000	6302	302	DOLOMITE, SANDSTONE				
6302	6607	305	DOLOMITE, SANDSTONE				

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Received
Hobbs
OCD