## Submit 3 copies to Appropriate District Office

## State of New Mexico

Form C-103 Revised 1-1-89

AU8 5 0 18

DeSoto/Nichols 10-94 ver 2.0

\_DATE\_

(This space for State Use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

Energy, Lainerals and Natural Resources Department

DISTRICT	OIL CONSERV	<b>ATION DIVISION</b>	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240		Sox 2088	i	25-33403	
Santa Fe, New Mexico 87504-2088		5. Indicate Type of Leas			
F.O. Box Drawer DD, Artesia, NW 60210			5. Midicate Type of Leas	STATE	FEE 🗍
DISTRICT III			6. State Oil / Gas Lease		
1000 Rio Brazos Rd., Aztec, NM 8741		ALIAFELLO		387. 3 387.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit	Agreement Name	·
			WEST DOLLARHIDE DRINKARD UNIT		
1 Type of Well: OIL GAS					•
WELL WELL	L U OTHER				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			8. Well No. 155		
2 Adding of O			9. Pool Name or Wildcar	•	
P.O. Box 2100, Denver Colorado 80201				KARD/ABO_	
4. Well Location	2000	COUTH Line and 2550	Foot From The EAC	· -	
Unit Letter J:			Feet From The _EAS		
Section 32	Township 24-S	Range <u>38-E</u> N	MPM	LEA COUNTY	•
	10. Elevation (Show wheth	er DF, RKB, RT,GR, etc.) 3192'			
11. Check A	ppropriate Box to Indica	ate Nature of Notice, Repor	t, or Other Data		
NOTICE OF INTENTION	ON TO:	S	UBSEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_	NG CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	_	ND ABANDONMEN	. H
PULL OR ALTER CASING		CASING TEST AND CEME			
OTHER:		OTHER:	COMPLETION		$\boxtimes$
12. Describe Proposed or Completed Op			-7		
any proposed work) SEE RULE 110  1. RU SCHLUMBERGER. RAN GR-(6696-6700', 6747-6751', 6770-6778', 7028-7031', 7103-7110', 7121-7129', SET PUMPING UNIT. 08-06-96.  3. DOWELL ACIDIZED THE ABO W/RAMS. 08-08-96.  4. DOWELL RE-ACIDIZED THE ABO SCHLUMBERGER PERF'D THE DE 6493-6495', 6504-6516', 6532-6536', 6500 GALS 20% HCL. PUMPED 2  6. PU AND RUN ANCHOR, 2 7/8" X 7 POT: PUMPED 79 BO, 210 BLW,	CCL FROM 7125' TO 5600'. 3', 6783-6786', 6827-6829', 6 5'. 132 HOLES. 08-05-96. 10,000 GALS 20% HCL AC W/10,000 GALS 20% HCL PRINKARD W/ 2 JSPF: 6446 6', 6574-6576'. 86 HOLES. 0 BBLS 2% KCL W/ 2 DRUM 1 1/2" X 22 X 23' RHBC PUM	10 W/200 BALL SEALERS. BALL  TIH W/ RBP. SET @ 6650'. 08 6-6448', 6453-6455', 6459-6466', 6 TIH W/ PKR. SET @ 6301'. DOV	7', 6980-6982', 6996-700 SEALERS HUNG UP IN 3-11-96. 5469-6473', 6477-6483', WELL ACIDIZED THE DI DURS. 08-12-96.	02', I BLIND 6486-6488',	
	to the best of my knowledge and belief.  NITLE heilla D. Reed-High	Eng. Assistant.	DA Telepho	ATE <u>8/27/96</u> one No. (303)62	21-4851

ORIGINAL SUCCESS BY JULIAN REKTON

DRIEST FORESTOR

\_\_\_\_TITLE\_\_\_\_