

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33404
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	J. B. MCGHEE
8. Well No.	157
9. Pool Name or Wildcat	WILDCAT GRAYBURG

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter P : 1275' Feet From The SOUTH Line and 400' Feet From The EAST Line Section 31 Township 24-S Range 38-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3133' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	REMEDIAL WORK
TEMPORARILY ABANDON	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPERATION
OTHER	CASING TEST AND CEMENT JOB
	OTHER: REQUEST TA STATUS <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-21-02: MIRU KEY #175.
6-24-02: TRY TO LOAD HOLE. TOOK 100 BBLs. TRY TO TEST CSG. LEAK. TIH W/BIT & SCRAPER TO 4500'. TIH W/PKR. TAG PBTD @ 6342'.
(OLD PBTD WAS 6315') LEAKING FR 6330-6342'.
6-25-02: TIH W/CIBP SET @ 6280'. RAN GR/CCL. LOAD & TEST CSG TO 1000#. GOOD TEST. DUMP 30' CMT ON CIBP. NEW PBTD-6250'. RUN GR/CCL & PERF 3957-3966'. 36 HOLES. TIH W/35 STANDS TBG. TIH W/PKR TO 3832'.
6-26-02: TIH TO 3965'. SPOT 100 GALS 20% HCL NEFE. PULL UP TO & SET PKR @ 3865'. ACIDIZE W/1600 GALS 20% HCL NEFE & 50 BALL SEALERS. DID NOT BALL OUT. OPEN WELL & FLOW BACK. SWAB.
6-27-02: REL PKR. TIH W/3 JTS TBG. KNOCK BALLS OFF PERFS. SET PKR @ 3865'.
6-28-02: REL PKR. NDBOP. INSTL WH. SET PKR @ 3869'. RIG DOWN.
7-22-02: MIRU KEY #175. NDWH. NUBOP.
7-23-02: TIH & SET CIBP @ 3910'. DISPL HOLE W/PKR FLUID. PRESS CSG TO 600#. LOST 20# IN 30 MINS. (PASSED MIT)
RIG DOWN. CLEAN LOCATION.
WELL IS TEMPORARILY ABANDONED.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/24/2002
Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____
DeSoto/Nichols 12-93 ver 1.0

JUL 30 2002