

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

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Fee Lease - 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 10926	<sup>5</sup> Property Name WEST DOLLARHIDE DRINKARD UNIT	<sup>3</sup> API Number 30-025-33404 <sup>6</sup> Well No. 157

<sup>7</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	31	24-S	38-E		1275	SOUTH	400	EAST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 DOLLARHIDE TUBB DRINKARD					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3133'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 6900'	<sup>18</sup> Formation TUBB DRINKARD	<sup>19</sup> Contractor NABORS	<sup>20</sup> Spud Date 6/1/96

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8 5/8	24#	1185'	525 SACKS	SURFACE
7 7/8	5 1/2	15.5 & 17#	6900'	2000 SACKS	SURFACE
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

## CEMENTING PROGRAM:

SURFACE CASING - 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 200 SACKS CLASS C W/ 1% CACL2 (14.8 PPG, 1.32 CF/S, 6.3 GW/S).

PRODUCTION CASING - 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 500 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

OXY OPERATES A WELL NEAR THIS WELL AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION.

UNORTHODOX LOCATION: DISTRICT APPROVAL REQUESTED PER RULE 104.F.(1) FOR EFFICIENT PRODUCTION PATTERN.

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>C. Wade Howard</i>			
Printed Name C. Wade Howard		Approved By: ORIGINAL SIGNATURE JIMMY SEXTON DISTRICT I SUPERVISOR	
Title Eng. Assistant		Title:	
Date 4/25/96		Approval Date: APR 29 1996	Expiration Date:
Telephone 688-4606		Conditions of Approval: Attached <input type="checkbox"/>	

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

P.O. Box 2089, Santa Fe, NM 87504-2089

## State of New Mexico

## Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-33404</b>	Pool Code <b>18830</b>	Pool Name <b>DOLLARHIDE TUBB DRINKARD</b>
Property Code <b>10926</b>	Property Name <b>WEST DOLLARHIDE DRINKARD UNIT</b>	Well Number <b>#157</b>
OGRID No. <b>22351</b>	Operator Name <b>TEXACO EXPLORATION &amp; PRODUCTION INC.</b>	Elevation <b>3133'</b>

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	24-S	38-E		1275.0	SOUTH	400.0	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

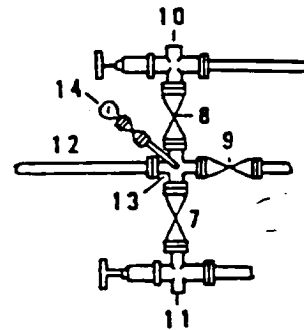
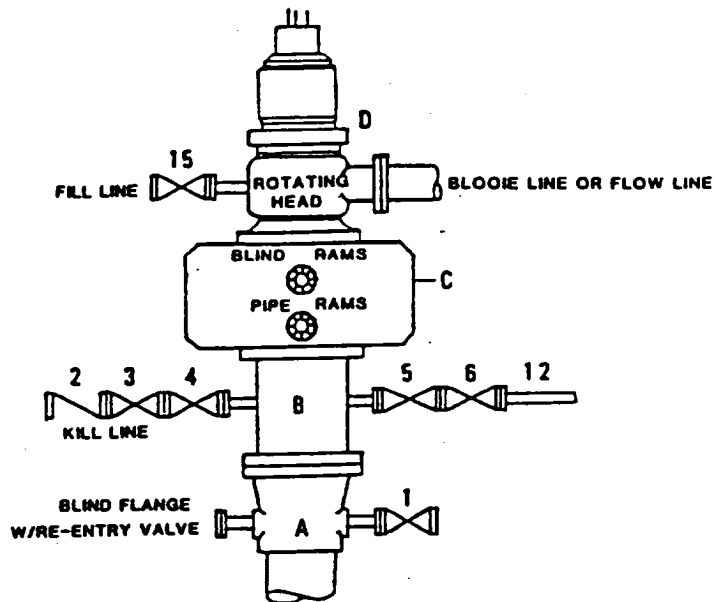
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b> I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>C. Wade Howard</i> Printed Name <b>C. WADE HOWARD</b> Position <b>ASSISTANT ENGINEERING TECHNICIAN</b> Company <b>TEXACO EXPLOR. &amp; PROD. INC.</b> Date <b>04-18-96</b>
	<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed <b>04-18-96</b> Signature & Seal of Professional Surveyor <i>[Signature]</i> Certificate No. <b>4882</b>

**DRILLING CONTROL  
CONDITION II-B 3000 WP  
FOR AIR DRILLING OR  
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H<sub>2</sub>S TRIM REQUIRED  
YES \_\_\_\_\_ NO \_\_\_\_\_



**DRILLING CONTROL  
MATERIAL LIST - CONDITION II - B**

- |                |  |
|----------------|--|
| A              | Texaco Wellhead  |
| B              | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.   |
| C              | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D              | Rotating Head with fill up outlet and extended Bleed Line.   |
| 1,3,4,<br>7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |
| 2              | 2" minimum 3000# W.P. back pressure valve.   |
| 5,6,9          | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |
| 12             | 3" minimum schedule 80, Grade "B", seamless line pipe.   |
| 13             | 2" minimum x 3" minimum 3000# W.P. flanged cross.  |
| 10,11          | 2" minimum 3000# W.P. adjustable choke bodies.   |
| 14             | Cameron Mud Gauge or equivalent ( location optional in choke line).  |
| 15             | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.  |



TEXACO, INC.  
MIDLAND DIVISION  
MIDLAND, TEXAS



SCALE	DATE	EST NO	DRG NO.
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C

ABOVE DATE WHEN NOT  
INDICATED WHEN  
CONFIDENTIAL TOGS  
WILL BE RELEASED

12/14/77