e s		Ener	rgy, Miner	State of Ne rals and Natura			tment					Form C-105 Revised 1-1-89
bba I	NM 88240	OIL	CON	SERVAT	1017	N DIVIS	SION	WELL A	PI NO.			
1005, 1	10 00240			P.O. Box 2	2088					30-025-3	3405	
	tocia NM 85	2210	Santa F	Fe, New Me	xico 8	7504-2088	3	5. Indic	ate Type			
D, AII	lesia, inivi oc	5210										FEE
d., Az	tec, NM 874	410						6. State	e Oil / Ga	ns Lea		
•			RECOMPI	LETION REPOR	RT AND	D LOG						
								7. Leas	e Name	or Unit Ag	reement	Name
AS W	ELL 🗌 DF	то 🗋 ү	HER					- WEST	DOLLA	RHIDE DR		DUNIT
	_					OTHER						
		DEEPEN	<u>Ц</u> в/				<u> </u>	8 Well	No	158	· · · · · · · · · · · · · · · · · · ·	
tor									9. Pool Name or Wildcat			
	205 E. Ben	ider, HOBBS	5, NM 882	240							JBB DRIN	IKARD
	<b>F</b> .	4542	<b>5</b> 4	From The N	орти	Line and	222	Feet F	rom The	M/EST	,	ino
n <u>32</u>	2	Towns	ship <u>24-</u>	<u>S</u>	Rang	ge <u>38-E</u>	I	NMPM				
11	I. Date T.D. Re			Compl. (Ready		"		s (DF & RKE	I, RT, GF	1, etc.)	14. 8	lev. Csghead
1	-	17.	If Mult. Co	ompl. How Many	/ Zones?	1		Rotary Tool PRIDE	s	. Cat	ole Tools	
al(s), o	of this completi	ion - Top, B	ottom, Na	me						20. Was Di	irectional	Survey Made
ARD-A	BO									YES		
d Other	r Logs Run								22. Was Well Cored NO			
	• • · · ·		CASIN		(Repo	rt all String	s set in	well)	ł-			
	WEIGHT I	B./FT.	<u> </u>		1				MENT R	ECORD	AMO	DUNT PULLED
<del></del>			1232'		11						CIRC	
					77	/8						
+		*										
+												
			+									
		LINER	RECORD	)	!			25.	1	UBING R	ECORD	
				1	ENT	SCREEN	1	SIZE		DEPTH	CCT	PACKER SET
	TOP	BOT	10101	SACKS CEM			- 1			DEFIN	361	
	ТОР	BOT		SACKS LEM				2-7/8"		7000'	521	
	ТОР	BOT						2-7/8"				
								2-7/8" )T, FRACT		7000'		
	TOP erval, size, and HOLES						ID, SHO	T, FRACT	JRE, CI	7000'	QUEEZ	E, ETC.
PF 84 I	erval, size, and					27. AC	ID, SHO	OT, FRACT	URE, CI	7000' EMENT, S		E, ETC.
PF 84 I	erval, size, and HOLES					27. AC DEPTH INT	ID, SHO	OT, FRACT	URE, CI MOUNT 6500 GA	7000' EMENT, S	QUEEZI MATER EFE HCL	E, ETC.
PF 84 I	erval, size, and HOLES					27. AC DEPTH IN1 6449'-6580'	ID, SHO	OT, FRACT	URE, CI MOUNT 6500 GA	7000' EMENT, S AND KIND	QUEEZI MATER EFE HCL	E, ETC.
PF 84 I	erval, size, and HOLES			PRODUC		27. AC DEPTH IN1 6449'-6580' 6620'-6983'	ID, SHO	OT, FRACT	URE, CI MOUNT 6500 GA	7000' EMENT, S AND KIND	QUEEZI MATER EFE HCL	E, ETC.
PF 84 I	erval, size, and HOLES HOLES	3 number) 3 number) 4 number)	wing, gas l		CTION	27. AC DEPTH IN1 6449'-6580' 6620'-6983'	ID, SHO	OT, FRACT	URE, CI MOUNT 6500 GA	7000' EMENT, S AND KIND ALS 15% N	QUEEZ ) MATER EFE HCL EFE HCL	E, ETC.
PF 84 I PF 76 I n /1/96	erval, size, and HOLES HOLES Production M	d number) dethod (Flov 2.5" X 1.5" Choke Size	wing, gas I X 20')	PRODUC lift, pumping - siz Prod'n For	CTION ze and t Oil - Bt	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 0 ype pump)	CID, SHO FERVAL	ACID W/	URE, CI MOUNT 6500 GA 6000 GA	TODO' EMENT, S AND KIND LS 15% N LS 15% N Well Stat PRODUC	QUEEZI D MATER EFE HCL EFE HCL tus (Prod CING Gas -	E, ETC. IAL USED
PF 84   PF 76   /1/96 Hours 24	erval, size, and HOLES HOLES Production M PUMPING (2 tested	Aethod (Flov 2.5" X 1.5" Choke Size OPEN	wing, gas I X 20') a	PRODUC lift, pumping - siz Prod'n For Test Period	CTION ze and t	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 4 yype pump) bl.	Gas - M	ACID W/ ACID W/ ACID W/	URE, CI MOUNT 6500 GA 6000 GA Water - 178	7000' EMENT, S AND KIND LLS 15% N LLS 15% N Well Stat PRODUC Bb1.	QUEEZ MATER EFE HCL EFE HCL tus (Prod CING Gas - 680	E, ETC. IAL USED . or Shut-in) Oil Ratio
PF 84   PF 76   /1/96 Hours 24	erval, size, and HOLES HOLES Production M PUMPING (2	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal	wing, gas I X 20')	PRODUC lift, pumping - siz Prod'n For Test Period	CTION ze and t Oil - Bt	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 0 ype pump)	Gas - M	ACID W/	URE, CI MOUNT 6500 GA 6000 GA Water - 178	7000' EMENT, S AND KIND LLS 15% N LLS 15% N Well Stat PRODUC Bb1.	QUEEZ MATER EFE HCL EFE HCL tus (Prod CING Gas - 680	E, ETC. IAL USED
PF 84 I PF 76 I n /1/96 Hours 24 Ca	erval, size, and HOLES HOLES Production M PUMPING (2 tested	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal- Hou	wing, gas I X 20') e culated 24 ur Rate	PRODUC lift, pumping - siz Prod'n For Test Period	CTION ze and t Oil - Bt	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 4 yype pump) bl.	Gas - M	ACID W/ ACID W/ ACID W/	URE, CI MOUNT 6500 GA 6000 GA Water - 178 bl.	7000' EMENT, S AND KIND LLS 15% N LLS 15% N Well Stat PRODUC Bb1.	QUEEZI D MATER EFE HCL EFE HCL Lus (Prod LING Gas - 680 vity - AP	E, ETC. IAL USED . or Shut-in) Oil Ratio
PF 84 I PF 76 I /1/96 Hours 24 Ca as (Sol	erval, size, and HOLES HOLES Production M PUMPING (2 tested asing Pressure	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal Hot el, vented, e	wing, gas I X 20') e culated 24 ur Rate	PRODUC lift, pumping - siz Prod'n For Test Period	CTION ze and t Oil - Bt	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 4 yype pump) bl.	Gas - M	ACID W/ ACID W/ ACID W/	URE, CI MOUNT 6500 GA 6000 GA Water - 178 bl. Test V	7000' EMENT, S AND KIND LLS 15% N LLS 15% N Well Stat PRODUC Bbl. Oil Gra	QUEEZI D MATER EFE HCL EFE HCL Lus (Prod LING Gas - 680 vity - AP	E, ETC. IAL USED . or Shut-in) Oil Ratio
PF 84 I PF 76 I /1/96 Hours 24 Ca as (Sol	erval, size, and HOLES HOLES Production M PUMPING (2 tested asing Pressure Id, used for fue	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal Hot el, vented, e	wing, gas I X 20') e culated 24 ur Rate atc.)	PRODUC lift, pumping - siz Prod'n For Test Period I- Oil - Bbl.	CTION ze and t 0il - Bł 125	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 0 ype pump) bl. Gas - MCl	Gas - M 85	CF	URE, CI MOUNT 6500 GA 6000 GA Water - 178 ol. Test V TVS	7000' EMENT, S AND KINE LS 15% N LS 15% N Well Stat PRODUC Bb1. Oil Gra	QUEEZI D MATER EFE HCL EFE HCL Lus (Prod LING Gas - 680 vity - AP	E, ETC. IAL USED . or Shut-in) Oil Ratio
PF 84 I PF 76 I /1/96 Hours 24 Ca as (Sol	erval, size, and HOLES HOLES Production M PUMPING (2 tested asing Pressure Id, used for fue	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal Hot el, vented, e	wing, gas I X 20') e culated 24 ur Rate atc.)	PRODUC lift, pumping - siz Prod'n For Test Period I- Oil - Bbl.	CTION ze and t 125 complet	27. AC DEPTH IN1 6449'-6580' 6620'-6983' 0 ype pump) bl. Gas - MCl	Gas - M 85 	CF	URE, CI MOUNT 6500 GA 6000 GA Water - 178 ol. Test V TVS	7000' EMENT, S AND KINE LS 15% N LS 15% N Well Stat PRODUC Bb1. Oil Gra	QUEEZI D MATER EFE HCL EFE HCL Lus (Prod CING Gas - 680 vity - AP By	E, ETC. IAL USED . or Shut-in) Oil Ratio
PF 84 I PF 76 I /1/96 Hours 24 Ca as (Sol	erval, size, and HOLES HOLES HOLES Production M PUMPING (2 tested asing Pressure Id, used for fue IATION SURVE e information of	Aethod (Flov 2.5" X 1.5" Choke Size OPEN Cal Hot el, vented, e	wing, gas I X 20') e culated 24 ur Rate atc.) es of this f	PRODUC lift, pumping - siz Prod'n For Test Period I- Oil - Bbl.	CTION ze and t 125 complet	27. AC DEPTH INT 6449'-6580' 6620'-6983' V ype pump) bl. Gas - MCI	Gas - M 85 	CF	URE, CI MOUNT 6500 GA 6000 GA Water - 178 ol. Test V TVS nd belief.	7000' EMENT, S AND KINE LLS 15% N LLS 15% N Well Stat PRODUC Bb1. Oil Gra	QUEEZI ) MATER EFE HCL EFE HCL Clus (Prod ClNG Gas - 680 vity - AP By	E, ETC. IAL USED . or Shut-in) Oil Ratio 1 -(Corr.)
	abbs, f D, Art d, Az WE GAS W tion: WOR r ator 	bbbs, NM 88240 D, Artesia, NM 88 d., Aztec, NM 874 WELL COMPLE AS WELL DF DF DF DF DF DF DF DF DF DF	OIL obbs, NM 88240 OD, Artesia, NM 88210 OD, Artesia, NM 88210 OD, Artesia, NM 88210 OD, Artesia, NM 87410 WELL COMPLETION OR F GAS WELL DRY OT GAS WELL DRY OT CONTROL OF CONTROL OF CONTROL CONTROL OF CON	OIL CON Dobbs, NM 88240 DD, Artesia, NM 88210 Cd., Aztec, NM 87410 Cd., Aztec, NM 87410 CVELL COMPLETION OR RECOMPLE GAS WELL DRY OTHER GAS WELL DRY OTHER WORKOVER DEEPEN BA T TEXACO EXPLORATION & PROD T TEXACO EXPLORATION & PROD T TOT 205 E. Bender, HOBBS, NM 882 Letter E : 1513 Feet Dn Township 24- 11. Date T.D. Reached 12. Date 10/15/96 16. Plug Back T.D. 17. If Mult. Cd T165' Tal(s), of this completion - Top, Bottom, Nati CARD-ABO d Other Logs Run CASIN WEIGHT LB./FT. D 24# 1232' 15.5 & 17# 7250'	OIL CONSERVAT Pobbs, NM 88240 P.O. Box 2 Santa Fe, New Mexical Action: Santa Fe, New Mexical Action: PLUG DIFF WORKOVER DRY OTHER tion: PLUG DIFF WORKOVER DEEPEN BACK RES. T TEXACO EXPLORATION & PRODUCTION INC. Attor 205 E. Bender, HOBBS, NM 88240 Letter E 1513 Feet From The Ni on 32 Township 24-S 11. Date T.D. Reached 10/15/96 16. Plug Back T.D. 17. If Mult. Compl. (Ready 10/15/96 16. Plug Back T.D. 7. Top, Bottom, Name CASING RECORD WEIGHT LB./FT. DEPTH SET 24# 1232' 15.5 & 17# 7250' DEPTH SET 24# 1232' 15.5 & 17# 7250'	OIL CONSERVATION P.O. Box 2088 P.O. Box 2088 Santa Fe, New Mexico 8 Ad., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND WELL COMPLETION OR RECOMPLETION REPORT AND WORKOVER DRY OTHER WORKOVER DEEPEN BACK RES. T TEXACO EXPLORATION & PRODUCTION INC. AND TEXACO EXPLORATION & PRODUCTION INC. ADD T TEXACO EXPLORATION & PRODUCTION INC. T T T T T T T T T T T T T	OIL CONSERVATION DIVIS         pbbbs, NM 88240       P.O. Box 2088         Santa Fe, New Mexico 87504-2088         Santa Fe, New Mexico 87504         Santa Fe, New Mexico 875	OIL CONSERVATION DIVISION P.O. Box 2088 P.O. Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 A. Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG AS WELL DRY OTHER UNG DIFF OTHER WORKOVER DEEPEN BACK RES. ' TEXACO EXPLORATION & PRODUCTION INC. HTer 205 E. Bender, HOBBS, NM 88240 etter E: 1513 Feet From The NORTH Line and 7732 on 32 Township 24-S Range 38-E 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation: 10/15/96 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation: 10/15/96 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation: 10/15/96 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation: 10/15/96 11. Join Science 11. In Mult. Compl. How Many Zones? 18. Intervals Drilled By rai(s), of this completion - Top, Bottom, Name CASING RECORD (Report all Strings set in CASING RECORD (Report all Strings set in 244 1232 11 15.5 & 17# 7250' 77/8	OIL CONSERVATION DIVISION P.O. Box 2088       WELLAL         P.O. Box 2088         bbbs, NM 88210       Santa Fe, New Mexico 87504-2088       5. Indic         cl, Artesia, NM 88210       Santa Fe, New Mexico 87504-2088       5. Indic         d., Aztec, NM 87410       6. State         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Leas         was well       DRY       OTHER         workover       DEEPEN       BACK       RES.         r       TEXACO EXPLORATION & PRODUCTION INC.       8. Weil         attor       205 E. Bender, HOBBS, NM 88240       9. Pool         effet       E       1513       Feet From The       NORTH       Line and       77.32         fon       32       Township       24-S       Range       38-E       NMPM         11. Date T.D. Reached       12. Date Compl. (Ready to Prod.)       13. Elevations (DF & RKE         16. Plug Back T.D.       17. If Mult. Compl. How Many Zones?       18. Intervals       Rotary Tool         7165'       CASING RECORD (Report all Strings set in well)       PRIDE         CASING RECORD (Report all Strings set in well)       PRIDE       244         1232'       11       525 s         15.5 & 17#       7250'       7 7	OIL CONSERVATION DIVISION P.O. Box 2088         WELL API NO. P.O. Box 2088         Santa Fe, New Mexico 87504-2088         5. Indicate Type 6. State Oil / Ga         Mexico 87504-2088         5. Indicate Type 6. State Oil / Ga         d., Aztec, NM 87410         WELL COMPLETION OR RECOMPLETION REPORT AND LOG         WEST DOLLAI         TEXACO EXPLORATION & PRODUCTION INC.         State From The	OIL CONSERVATION DIVISION P.O. Box 2088       WELL API NO. 30-025-3         bibs, NM 88240       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease S         bib, Artesia, NM 88210       Santa Fe, New Mexico 87504-2088       5. Indicate Type of Lease S         d., Aztec, NM 87410       6. State Oil / Gas Lea         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lease Name or Unit Ag WEST DOLLARHIDE DR         ion:       PLUG       DIFF         WORKOVER       DEEPEN       BACK         PLUG       DIFF       OTHER         workover       DEEPEN       BACK       RES.         r       TEXACO EXPLORATION & PRODUCTION INC.       8. Well No.       158         stor       205 E. Bender, HOBBS, NM 88240       9. Pool Name or Wildcat DOLLARHIDE TO         attor       205 E. Bender, HOBBS, NM 88240       9. Pool Name or Wildcat DOLLARHIDE TO         attor       11. Date T.D. Reached 10/15/98       12. Date Compl. (Ready to Prod.) 11/1/96       13. Elevations (DF & RKB, RT, GR, etc.) 3161'       20         11. Date T.D. Reached 13. Get this completion - Top, Bottom, Name       20. Wes D       22. Wes D         velid, of this completion - Top, Bottom, Name       22. Wes U       No         CASING RECORD (Report all Strings set in well)       22. Wes U       NO	OIL CONSERVATION DIVISION P.O. Box 2088       Well API NO. 30-025-33405         bbbs, NM 88240       Santa Fe, New Mexico 87504-2088       Sindicate Type of Lease STATE         d., Artesia, NM 88210       Santa Fe, New Mexico 87504-2088       Sindicate Type of Lease STATE         d., Artesia, NM 87410       6. State Oil / Gas Lea         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       7. Lease Name or Unit Agreement West DOLLARHIDE DRINKARD         MAS WELL       DRY       OTHER         tion:       PLUG       DIFF         WORKOVER       DEEPEN       BACK         MOR OVER       DEEPEN       BACK         VET       205 E. Bender, HOBBS, NM 88240       9. Pool Name or Widcat DOLLARHIDE TUBB DRIN         Leter       E       1513       Feet From The NORTH Line and 773.40         State       Township       24.5       Range         38.       10/15/96       12. Date Compil. (Ready to Prod.)       13. Elevations (DF & RKB, RT, GR, etc.)       14. E         11. Date T.D. Reached       12. Date Compil. How Many Zones?       18. Intervals       Rotary Tools       Cable Tools         7165'       17. If Mult. Compil. How Many Zones?       18. Intervals       Rotary Tools       Cable Tools         AGD ABD       22. Was Well Corec       NO       22. Was Well Corec

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy	1200'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1388'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2542	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2672	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2955'	T. Devonian	T. Menefee	T. Madison
T. Queen	3610'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3843'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4044'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5153'	Т. МсКее	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry	5439'	T. Gr. Wash	T. Morrison	<u>1.</u>
T. Tubb	6028'	T. Delaware Sand	T. Todilto	
T. Drinkard	6234'	T. Bone Springs	T. Entrada	
T. Abo	6600'	Т.	T. Wingate	
T. Wolfcamp		Τ.	T. Chinle	<u>1.</u>
T. Penn		Т.	T. Permian	<u>1.</u>
T. Cisco (Bough C)	)	<u>T.</u>	T. Penn "A"	<del>1</del>

### OIL OR GAS SANDS OR ZONES

No. 1, from	6449'	to 6580'	No. 3, from	to
No. 2, from	6620'	to 6983'	No. 4, from	to

#### IMPORTANT WATER SANDS

	er inflow and elevation to which w	ater rose in the noie.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	· · · · · · · · · · · · · · · · · · ·

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1200	1200	SANDSTONE, SHALE				
1200	1388	188	ANHYDRITE, SHALE, SALT				
1388	2542	1154	SALT, ANHYDRITE, SHALE				
<b>2</b> 542	2672	130	ANHYDRITE, DOLOMITE				
<b>2</b> 672	2955	283	ANHYDRITE, SANDSTONE,				
<b>29</b> 55	3610	655	DOLOMITE, SANDSTONE				
<b>3</b> 610	3843	233	SANDSTONE, DOLOMITE				
<b>3</b> 843	4044	201	DOLOMITE, SANDSTONE				
4044	5153	1109	DOLOMITE				
5153	5439	286	SANDSTONE, DOLOMITE				
5439	6028	589	DOLOMITE				
6028	6234	206	DOLOMITE, SANDSTONE				
6234	6600	366	DOLOMITE, SANDSTONE				
		<u> </u>		-			

DeSoto/Nichols 12-93 ver 1.0