

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33450
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IDA WIMBERLEY GAS COM
8. Well No. 1
9. Pool name or Wildcat WILDCAT <i>ABO</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator ARCO Permian					
3. Address of Operator P.O. BOX 1610, MIDLAND, TX 79702					
4. Well Location Unit Letter G : 1890 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 25 Township 25S Range 37E NMPM LEA County					
10. Date Spudded 05-22-96	11. Date T.D. Reached 06-02-96	12. Date Compl.(Ready to Prod.) 06-19-96	13. Elevations(DF & RKB, RT, GR, etc.) 3061 GR	14. Elev. Casinghead	
15. Total Depth 6700	16. Plug Back T.D. 6540	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6154-6535 ABO					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CRLP-DLL-MLL S-GR-CNL-ZDL					22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1070	12 1/4	550 SX C CIRC CMT	0
5 1/2	15.5	6700	7 7/8	1700 SX TOC 1761 TS	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6056	6056

26. Perforation record (interval, size, and number) 6583-6603 6154-6535	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6583-6603	A W/2100 GALS
	6154-6535	CIBP W/35' CMT @ 6575 A W/7200 GALS

28. PRODUCTION							
Date First Production 08-01-96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 08-05-96	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 854	Water - Bbl. 1	Gas - Oil Ratio NA
Flow Tubing Press. 540	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 854	Water - Bbl. 1	Oil Gravity - API (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
ELEC LOG, INCLINATION RECORD			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Ken W Gosnell</i>	Printed Name KEN W. GOSNELL	Title AGENT	Date 08-15-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 4650	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 4970	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5665	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 5850	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6066	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1070	1070	RED BED				
1070	2777	1707	ANHY & SALT				
2777	2974	197	ANHYBED				
2974	5724	2750	DOLO & ANHY				
5724	6192	4688	DOLO ANHY SHALE				
6192	6700	508	DOLO				