

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM 92784

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jamaica 12 Federal #1

9. API Well No.

30 025 33451

10. Field and Pool, or Exploratory Area

Fairview Mills Bone Spring

11. County or Parish, State

Lea County, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700' FSL & 900' FEL
Sec 12, T25S, R34E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Casing Test & Cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-18-96 - Spud 7:30 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 658'.

Cemented with 225 sx Prem Plus cement + 2% CaCl + 3% Econolite + 1/4#/sx Flocele, 11.4 ppg, 2.87 cuft/sx, 115 bbls slurry and 150 sx Prem Plus + 2% CaCl, 14.8 ppg, 1.32 cuft/sx, 36 bbls slurry. WOC 9-1/2 hours. 30 minutes pressure tested to 600 psi, OK. Circulated 88 sacks cement.

5-24-96 - Ran 26 jts 8-5/8" 32# HCK-55 ST&C and 100 jts 32# J--5 ST&C casing set at 5260'.

Cemented with 1150 sacks Prem 50/50 Pozmix "B" + 1/4#/sx Flocele + 10% Halliburton gel + 8#/sx Salt, 11.90 ppg, 2.41 cuft/sx, 494 bbls slurry and 250 sx Prem Plus cmt + 2% CaCl, 14.80 ppg, 1.32 cuft/sx, 59 bbls slurry. WOC 14 hours. 30 minutes pressure tested to 1000#, OK. Circulated 235 sacks cement.

6-6-96 - TD 13,050

(OVER)

14. I hereby certify that the foregoing is true and correct

Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 6/11/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date James
22

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

6-8-96 - 100 sacks CI H + 4/10% CFR-3, 15.6 ppg, 1.18 cuft/sx at 12,834' (220').

100 sacks CI H + 4/10% CFR-3, 15.6 ppg, 1.18 cuft/sx at 9,543' (190').

100 sacks Class H, 15.6 ppg, 1.18 cuft/sx @ 5,335' (150').

40 sacks Class H, 15.6 ppg, 1.18 cuft/sx @ 708' (100').

25 sacks Class H, 15.6 ppg, 1.18 cuft/sx set 50' back to surface.

LD Kelly, ND BOP stack, cut off braden head & installed dry-hole marker.
Jet & clean mud pits. Well P&A. Released McVay Rig #8 @ 7:30 p.m.

Form 3160-4 & logs to follow.