

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33470
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name IDA WIMBERLEY
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator ARCO Permian	8. Well No. 22
3. Address of Operator P.O.BOX 1610, MIDLAND, TX 79702	9. Pool name or Wildcat WILDCAT

4. Well Location Unit Letter F : 1650 Feet From The NORTH Line and 1650 Feet From The WEST Line Section 25 Township 25S Range 37E NMPM LEA County			
10. Date Spudded 06-25-96	11. Date T.D. Reached 07-09-96	12. Date Compl.(Ready to Prod.) 07-18-96	13. Elevations(DF & RKB, RT, GR, etc.) 3060 GR
15. Total Depth 6600	16. Plug Back T.D. 6543	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6512-6168 ABO			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-CRLP-DLL-MLL SLGR-CNL-ZDL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1070	12 1/4	550 SX C CIRC CMT	0
5 1/2	15.5	6600	7 7/8	1700 SX TOC 975 TS	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6153	6153
26. Perforation record (interval, size, and number) 6512-6168				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6512-6168 A W/9000 GALS			

28. PRODUCTION							
Date First Production 08-02-96		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 08-05-96	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period 0	Oil - Bbl. 199	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 480	Casing Pressure PKR	Calculated 24-Hour Rate 0	Oil - Bbl. 199	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API -(Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
ELEC LOG, INCLINATION RECORD			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Ken W Gosnell</i>	Printed Name KEN W. GOSNELL	Title AGENT	Date 08-15-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 4650	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 4960	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5685	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 5860	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6086	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	421	421	RED BED & ANHY	6416	6600	184	DOLO
421	715	294	RED BED ROCK				
715	830	115	RED BED				
830	1070	240	ANHY & RED BED				
1070	2848	1778	ANHY & SALT				
2848	3495	647	ANHY				
3495	3740	245	ANHY & LIME				
3740	4660	920	DOLO & ANHY				
4660	5280	620	DOLO & LIME				
5280	5289	9	DOLO				
5289	5845	556	SHALE & DOLO				
5845	6094	249	DOLO SHALE LIME				
6094	6160	66	DOLO & LIME				
6160	6287	127	DOLO & ANHY				
6287	6416	129	SHLE & DOLO				