

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<div><div>1</div>Operator Name and Address</div> <div>TEXACO EXPLORATION &amp; PRODUCTION INC.</div> <div>205 E. Bender, HOBBS, NM 88240</div>		<div><div>2</div>OGRID Number</div> <div>022351</div>
		<div><div>3</div>Reason for Filing Code</div> <div>NW</div>
<div><div>4</div>API Number</div> <div>30-025-33480</div>	<div><div>5</div>Pool Name</div> <div>DOLLARHIDE TUBB DRINKARD</div>	<div><div>6</div>Pool Code</div> <div>18830</div>
<div><div>7</div>Property Code</div> <div>010926</div>	<div><div>8</div>Property Name</div> <div>WEST DOLLARHIDE DRINKARD UNIT</div>	<div><div>9</div>Well No.</div> <div>159</div>

II. 

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Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	30	24-S	38-E		990	SOUTH	600	EAST	LEA

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Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<div>12</div> Lse Code	<div>13</div> Producing Method Code	<div>14</div> Gas Connection Date	<div>15</div> C-129 Permit Number	<div>16</div> C-129 Effective Date	<div>17</div> C-129 Expiration Date
F	P	11/18/96			

III. Oil and Gas Transporters

<div>18</div> Transporter OGRID	<div>19</div> Transporter Name and Address	<div>20</div> POD	<div>21</div> O/G	<div>22</div> POD ULSTR Location and Description
22628	TEX NEW MEX PIPELINE P.O. BOX 2528 HOBBS, N.M. 88241	2479010	O	D-32-24-38E LEA CO., N.M.
022345	TEXACO E & P INC., GAS PLT ACCT. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2479030	G	D-31-24S-38E LEA CO., N.M. (11-021-3125)

IV. Produced Water

<div>23</div> POD	<div>24</div> POD ULSTR Location and Description
2479050	D-32-24-38E, LEA CO., N.M.

V. Well Completion Data

<div>25</div> Spud Date	<div>26</div> Ready Date	<div>27</div> Total Depth	<div>28</div> PBTD	<div>29</div> Perforations
10/18/96	11/18/96	7250'	7091'	6467'-7006'

<div>30</div> HOLE SIZE	<div>31</div> CASING & TUBING SIZE	<div>32</div> DEPTH SET	<div>33</div> SACKS CEMENT
11	8-5/8	1205'	525 SACKS - CIRCULATE
7 7/8	5-1/2"	7250'	1941 SACKS - CIRCULATE

VI. Well Test Data

<div>34</div> Date New Oil	<div>35</div> Gas Delivery Date	<div>36</div> Date of Test	<div>37</div> Length of Test	<div>38</div> Tubing Pressure	<div>39</div> Casing Pressure
11/18/96	11-18-96	1-6-97	24		
<div>40</div> Choke Size	<div>41</div> Oil - Bbls.	<div>42</div> Water - Bbls.	<div>43</div> Gas - MCF	<div>44</div> AOF	<div>45</div> Test Method
	22	81	27		P

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Paula S. Ives

Printed Name

Paula S. Ives

Title

Engineering Assistant

Date

2/6/97

Telephone

397-0432

OIL CONSERVATION DIVISION

Approved By: 

PAULA S. IVES

ENGINEERING ASSISTANT

Title:

Approval Date: 

1997 12 18

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If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date