Form 3160-4 (October 1990)

UNITED STATES DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0137 Expires: December 31, 1991

SUBMIT UNIGHAL W	נחו	COFIES							5. Lease L	esigna	ion and Se LC	riai No. -067968	}	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. If Indian, Alottee or Tribe Name NM-10185				
1a. Type of Well: OIL S GAS DRY OTHER WELL WELL WELL									7. If Unit or CA, Agreement Designation					
1b. Type of Completion NEW WORK DEEPEN PLUG DIFF. OTHER WELL OVER BACK RESVR.										8. Well Name and Number WEST DOLLARHIDE DRINKARD UNIT				
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.										159				
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432										9. API Well No.				
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface										30-025-33480 10. Field and Pool, Exploaratory Area DOLLARHIDE TUBB DRINKARD				
Unit Letter P: 990 Feet From The SOUTH Line and 600 Feet From The EAST Line										11. SEC., T., R., M., or BLK, and Survey or Area				
At Total Depth At Total Depth At Total Depth										Sec. 30 , Township 24-S , Range 38-E				
At Total Depth					14. Permit No.		Date issued		12. County or Parish LEA		rish	13. State		
15. Date Spudded	5. Date Spudded 16. Date T.D. Read		ed 17	. Date Com	l pl. (Ready to Prod.	(Ready to Prod.)		(Show w	ow whether DF,RT, GR,		tc.)	NEW MEXICO 19. Elev. Casinhead		
10/18/96	$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	11/1/96 11/18/96 GR-31												
20. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 22. I 7091'						If Multiple Compl., How Many* 23. Inte						CableTools		
24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)* 6467'-6582' DRINKARD, 6693'-7006' ABO										25. Was Directional Survey Made YES			Survey Made	
26. Type Electric and Other Logs Run GR-DLL-MSFL-SONIC-GR-DSN-SDL-SGR-CAL									27. Was Well Cored NO					
28.				CASIN	G RECORD (Repo	ort all Strings	set in	well)					
CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SE					PTH SET	Ť	HOLE SIZE			IENT R	RECORD AMOUNT PULLED			
8-5/8	24#		1205'		1		11		525 SACKS - CIR		CIRCULA	A		
5-1/2*		15.5 & 17#		7250'		7	7 7/8		1941 SACKS - CIRCUL		CIRCUL	_		
		 	····			+	.,							
					· · · · ·	+								
29.	29.		LINER	RECORD					10. T		TUBING RECORD			
SIZE		ТОР	вот	том	SACKS CEME	VΤ	SCREEN		SIZE		DEPTH	SET	PACKER SET	
								2	-7/8"	7/8"				
31 Perforation reco	rd (int	anual size and	number)				32. ACII	D. SHO	T, FRACTU	IRE CE	MENT S	OUFFZE	FTC	
31. Perforation record (interval, size, and number) 32. ACID, SHO 6467'-6582' W/2JSPF .5"-82 HOLES, DRINKARD DEPTH INTERVAL 6693'-7006' W/2JSPF .5"-92 HOLES, ABO 6467'-6582'									AMOUNT AND KIND MATERIAL USED				·	
									W/ACID 6200 GAL 15% HCL NEFE					
								W/FRAC 2	W/FRAC 24K GAL 50 CO2, W/42.2K GAL					
							50 CO2							
22				·	BBOBLIO	1	6693'-7006'		W/ACID 7	7500 GA	LS 15% H	CL NEFE		
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 1.25" X 12')									Well Status (Prod. or Shut-in) PRODUCING				. or Shut-in)	
		tested	Choke Siz		Prod'n For Test Period	Oil - E	1	Gas - Mo	CF	Water -	Bb1.	Gas -	Oil Ratio	
1-6-97 Flow Tubing Press.	24 Ca	ising Pressure		culated 24 ur Rate	<u> </u>	22	Gas - MCF	27	Water - Bb	81 1.	1	ravity - API -(Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test V	38.7 Witnessed By			
35. List of Attachme	4		<u> </u>							<u>↓</u>				
36. I hereby certify that the SIGNATURE	lorégoing	le /	luez		_TITLE_ Eng	inee	ering Assista	ant			DATE		2/6/97	
TYPE OR PRINT NAM	ΛE	P	aula S.	Ives								D. C	chule 12.92 as 1.0	