

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33464
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC-067968
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	159
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter <u>P</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>600</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>24-S</u> Range <u>38-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3161'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU SCHLUMBERGER. PERF'D THE ABO W/ 2 JSPF: 6693'-7006'. 92 HOLES. 11-10-96.
2. DOWELL ACIDIZED W/ 7500 GAL 15% HCL NEFE. 11-11-96.
3. RU SCHLUMBERGER. TIH W/ RBP. DUMP 10' OF SAND ON TOP OF PLUG. TOOH. TIH. PERF'D THE ABO W/ 2 JSPF: 6467'-6582'. 82 HOLES. 11-12-96.
4. DOWELL ACIDIZED THE DRINKARD AS FOLLOWS: PUMPED 5 BBL 2% KCL TO LOAD CSG. PUMPED 6200 GAL 15% HCL NEFE, F/B 50 BBL 2% KCL FLUSH. PUMPED 20 CHEM MIX (SCALE INHIBITOR) F/B 480 BBL 2% KCL FLUSH. 11-13-96.
5. TIH W/ 1/2" X 1 1/4" X 22' ROD INSERT PUMP, SINKER BARS, RODS. 11-18-96.
6. PREP WELL FOR PUMP TEST. HOOKED UP TEST VESSEL. 11-20-96.
7. PULL RODS & PUMP. SI 12-12-96.
8. INSTALL BOP. RAN 4-3/4" BIT & CSG SCRAPER TO 7068'. 12-13-96.
9. DOWELL ACID FRAC THE DRINKARD PERFS: 6467'-6582' W/ 24,000 GAL 50 QUAL CO2 FOAMED ACID AND 42,200 GAL 50 QUAL CO2 FOAMED WF140. 12-18-96.
10. REL PKR. PULLED OUT OF HOLE LAYING DOWN 3.5" FRAC TBG. 12-20-96.
11. TIH W/ 1" X 22' STANLEY FLTER, 2 1/2 X 1 1/4 X 22' PUMP, PONY, KBARS, RODS. PUMPING @ 1:30 P.M. 12-21-96.
12. POT: PUMPED 22 BO, 81 BW, 27 MCF GAS IN 24 HOURS. 01-06-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Eng. Assistant.

DATE 1/7/97

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 22 1997