

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33490
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	LC-032715
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	422
9. Pool Name or Wildcat	JALMAT / LANGLEY MATRIX

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 2100, Denver Colorado 80201
4. Well Location	Unit Letter <u>N</u> <u>125</u> Feet From The <u>SOUTH</u> Line and <u>1275</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>24-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3276

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RU SCHLUMBERGER. RAN GR-CCL FROM 3700' TO 2700'. PERF'D W/ 4 JSPF: 3375'-3379', 3403'-3408', 3428'-3432', 3452'-3455', 3494'-3498', 3528'-3534', 3567'-3572'. 124 HOLES. 08-14-96.
- DOWELL FRAC'D W/29,000 GALS OF 30# BORATE CROSSLINKED 2% WATER W/136,000# BRADY 16/30 SAND. 08-14-96.
- PU AND RN 2 7/8" MUD ANCHOR (31.50), 4 PERF SUB. 6 JTS OF 2 7/8" TBG @ 188', 2 7/8" NO TURN TOOL @ 2.00'. PROGRESSIVE CAVITY PUMP @ 25.50' AND 106 JTS 2 7/8" TBG @ 3359'. BTM OF STRING @ 3610' KB. PU AND RUN PUMP SCREW @ 16'. 131 X 3/4" X 25' RODS. 08-20-96. TIE IN ELECTRIC LINES AND FLOWLINE. TIE IN AND START UP WELL IN AFTERNOON 08-20-96.
- TOH W/ PUMP AND RODS. NU BOP. TOH W/ TBG. 08-29-96.
- DOWELL PERF'D 3010-3040', 3054-3068', 3083-3092', 3098-3105', 3182-3192' & 3243-3247'. BROKE PERFS W/4000 GALS 2% KCL W/450 1" BALLSEALERS. DOWELL FRAC/D W/ 51,000 GALS 30# BORATE W/258,000# 12/20 SAND. LAST 40,000# RESIN COATED. 08-31-96.
- RU PROTECHNICS. RAN AFTER FRAC SURVEY. FOUND FRAC ENTERED PERFS 3010'-3105'. NO ENTRY IN PERFS 3182-3192' & 3243-3247'. PU & TIH W/ PROD TBG. SET MUD ANCHOR @ 3271'. PERF'D SUB @ 3240', 9 JTS TBG, NON-REVERSE TOOL @ 2958'. STATOR @ 2932'. & 94 JTS TBG. ND BOP. NU PUMPING TEE. RAN ROTOR ON 117-3/4" RODS. STARTED PMP & LOADED TBG. 09-03-96.
- STARTED PUMP TEST @ 9:00 A.M. 09-04-96.
- OPT: PUMPED 74 BO. 117 BLW, 59 MCF IN 24 HOURS. 09-10-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C.P. Barham TITLE Eng. Assistant.

DATE 9/19/96

TYPE OR PRINT NAME Sheilla D. Reed-High

Telephone No. (303)621-4851

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE