District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

## APPLICATION FOR PERMIT TO DRILL. RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

			1	Operator N	ame and Address.				_	CDU A LON		
Primal Energy Corporation 222 Pennbright, Suite 116										<sup>1</sup> OGRID Number 154303 <sup>3</sup> API Number		
Prop	erty Code			- U - 1	e State 'P	innerts Name		(		'Well No.		
12	444			••••••••••••••••••••••••••••••••••••••	JUGLE					6		
					<sup>7</sup> Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the					
G	2	255	37E	G	?,260	North	2,310	East/We		County		
		<sup>8</sup> Pr	oposed	Bottom		ion If Differen	$\frac{2}{310}$	E as	t	Lea		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line						
							Feet from the	East/We	st line	County		
		' Propos	ed Pool 1		<u> </u>	<u> </u>	10 D					
Justis Blinebry						"Proposed Pool 2 Justis Tubb-Drinkard						
Work T	Work Type Code <sup>11</sup> Well Type Code					<sup>13</sup> Cable/Rotary			N C			
N			C		R		" Lease Type Code		<sup>13</sup> Ground Level Elevation			
" Multiple		11	17 Proposed Depth		<sup>18</sup> Formation		" Contractor		3,169 '			
N			6,200'		Drinkard		ET m la man		n approval			
			21	Propose	d Casing ar	d Cement Dr				proval		
Hole Siz	Casing	g Size	Casin	d Casing and Cement Program			ks of Cement Estimated T					
12 1	12 1/4"		9 5/8"		36	1,000'				Estimated TOC		
7_/	<u>7 7/8• 1</u>		5 1/2"		15.5	<u> </u>	500		1	Surface		
						<u></u>	800	·	<u> </u>	<u>urface</u>		
		··						······				
Describe the pr one. Describe the	oposed pro	gram. If this	application	is to DEEP	'EN or PLUG BAC litional sheets if ne	K give the data on th	ie present product	ive zone an	d propose	d new productive		
1.	Dril	1 12 1	/ <u>4</u> " h	cle to	> 1,000'.	. Set 9 5/	8" surfa	се са	sing	and		
	and	nt to test	surfa	ce vi	th 500 sr	s. Instal	l and te	st do	uble	ram BOP		
2.	Dri1	1 7 7/	8" ho	le to	5.2001	Log, eval		_				
	casi	ng and	comp	lete a	as a sinc	ile oil we	uate, ru: 11	n and	Cទាដ	ent 5 1/2		
		- HADII OS	1 1 6 8 8	і гисян і	ROCIOVA	,10 011 30						
	Da	te Unles	s Drilli	ng Unde	тмау							
Planeby cerufy L	hat the infor	mation given	above is the									
For the second s						OIL CONSERVATION DIVISION						
And Second						Approved by: Dong, States Liv						
ringdname: John Abernethy						Fail Tony						
Manager Au		×11 Y					Geologist					
Manager	, Upe	ratior	<u>15 &amp; ]</u>	Engine	ering	roval Date	itroit	xpiration Da	ate:			
						JUL 1 1 19	96					

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD
- 9 and 10 The proposed pool(s) to which this well is beeing drilled.
- 11 Work type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper
  - P Plugback
  - A Add a zone
- 12 Well type code from the following table:
  - O Single oil completion
  - G Single gas completion
  - M Mutiple completion
  - I Injection well
  - S SWD well
  - W Water supply well
  - C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
    - R Propose to rotary drill
- 14 Lease type code from the following table: S State
  - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foct, setting depth of the casing or depth and top of liner, proposed camenting volume, and estimated top of cement

22 Brief description of the proposed drilling program and BOP

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program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.