| OTHER: OTHER: Plugback from Fusselman Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. (8/02: MI & RU JSI Wireline & mast truck. RIH w/5½" CIBP w/ Gamma Gun. Correl w/Schlumberge latform Express, CNL, Litho-Density, NGT log dtd 11/9/96. Set CIBP @ 8174'. RIH w/dump bail dump 35' cement on top. POOH. RIH w/4" csg gun w/19 gram charges & 90 degree phasing. Perf aeen zones w/2 jspf: 3719-3767' 29' & 58 holes. 2 runs-all shots fired. RD & MO WL. RIH w/2" treating pkr & SN on 121 jts 2 7/8" tbg. Left pkr swinging @ 3616', SWIFN. (9/02: RIH w/3 stds 2 3/8" tbg, set pkr @ 3803'. Load hole w/ 3.6 bbls 2% KCL wtr, pressure set CIPB @ 8174'-5½" csg good to 1000 psi. LD 1 jt 2 3/8" tbg, pkr swinging @ 3771'. Circ w 507 bbls 2% KCl water & spot 250 gals 15% HCl Acid+3 ppt A-179 Iron Control Aid + 1 gpt A-2 prrosion inhibitor+1 gpt L55 Clay Stabilizer+5 gpt L-63 Iron Agent+2 gpt W-54 Non-Emulsifie splaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr wm annulus. Set pkr @ 3618' Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2% KCl wtr. 11/0/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady 11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that tbe Information above is true and complete to the best of my knowledge and belief. IGNATURE | | | | | →1 of 2 | | | |
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| Data II Ehergy, Minerals and Natural Resources Revised March 25, 199 Data II Difference Dr., Hodes, NM 8210 OIL CONSERVATION DIVISION 30. Octave Are, Ares, Ansa, NM 8210 Difference Dr., Simale, NM 8210 DIL CONSERVATION DIVISION 5. Indicate Type of Lease S0. DOE 33333 Demonstration Dr., Simale, NM 8210 Sama Fe, NM 87505 6. State Oil & Gas Lease No. 5. Indicate Type of Lease Difference NR, Simale, NM South St. Francis Dr. 7. Lease Name or Unit Agreement Name: 6. State Oil & Gas Lease No. Difference NR, Simale, NM South St. Francis DR PREMOVERSISTO DALLOW FOR SUCH 7. Lease Name or Unit Agreement Name: ON ON USE TINE SOUR PREVIOUS STORE DR ENDORMASTS TO BELL OW FOR SUCH 7. Lease Name or Unit Agreement Name: OP OF Visiting State Store Are Down State Store Are Down Store Store Are Down Store Store Previous Store Store Are Down Store Are Down Store Are Down Store Store Are Down Store Store Are Down Store Store Are Down Are Down Store Are Down Are Down Are Down Store Are Down Ar | | District | State of | New Mo | exico | | Forn | n C-103 |
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| DMPERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH United Royalty "A" 1. Type of Well: Other 2. Name of Operator 8. Well No. F.G. L., Resources Inc. 5 3. Address of Operator 9. Pool name or Wildcat P. O. Box 10886, Midland, TX 79702 9. Pool name or Wildcat Unit Letter F 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Section 19 Township 245 Range 38E NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERINO CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND 2. Describe proposed or ompleted operations. (Clearly state all pertinent data:s, and give pertinent datas:, including estimated date c starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed ompletion or recompliation. Commeter widgam of proposed opticele operations. (Clearly state all pertinent data:s, and give pertinent data:s, including estimated date c starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed optinge 3771'. 2010 gi dd 11/9/96. Set CIBP @ 8174 | SUNDRY (DO NOT USE THIS FORM FOR | Y NOTICES A | AND REPORTS O | N WELLS | | 7. Lease Nam | ne or Unit Agreemen | it Name: |
| 1. Type of Well: Other 2. Name of Operator E.G.L. Resources Inc. 2. Address of Operator 9. Pool name or Wildcat P. O. Box 10986, Midland, TX 79702 Dollarhide Queen Unit Letter F 19 Township 24S Range 38E NMPM Lea Section 19 Township 24S Range 38E NMPM Lea 10. Elevation (Now whether DR, RKR, RT, GR, etc.) 3183 (GL, dt) SUBSEQUENT REPORT OF: 11. Check Appropriate Gx. SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMMENCE DRILLING OPNS PLUG AND PULL OR ALTER CASING MULTIPLE COMMENCE DRILLING OPNS PLUG AND 2. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates of proposed orghesed completion or recompliation. COMPLETION COMPLETION 2. Describe proposed or Completed operations. (Clearly state all pertinent details, and give pertinent dates of proposed or Completion or recompliation. Completion or recompliation or recompliation. CHO2: MI & RU JSI Wirelline & mast truck. RIH w/5½" CIBP w/ Gamma Gam. Correl w/Schlumberge atfrom Pusses, ORL, Litho-Density, NST 100 dtd 11/9/96. Set CIBP & 174". | DIFFERENT RESERVOIR. USE | "APPLICATION | N FOR PERMIT" (FOR | M C-101) F | OR SUCH | United I | | |
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| E.G.L. Resources Inc. 0. Note: N | | | · · · · · · · · · · · · · · · · · · · | | | 9 Wall No | | |
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| P. O. Box 10886, Midland, TX 79702 Dollarhide Queen 4. Well Location Unit Letter F 1980 feet from the North line and 1980 feet from the West line Section 19 Township 24S Range 38E NMPM Lea County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 1183' GL Status 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMMENCE DRILLING OPNS PLUG AND COMPLETION Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date or stating any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 6/202: MT & RU JSI Wireline & mast truck. RIH w/5½" CTBP w/ Gamma Gun. Correl w/Schlumberge laafform Express, CNL, Litho-Density, NDT log dtd 11/9/96. Set CTBP & 90 degree phasing, Perf 10 dump 35' cement on top. POCH. RIH w/4" csg gun w/19 gram charges 8 90 degree phasing, Perf 10/92; RTH w/3 stds 2 3/8" tbg, set pkr @ 380': Load hole w/ 3.6 blos 2 & KCL wtr, pressure for 1000 psi. LD 1 jt 2 3/8" tbg, pkr swinging @ 371'. Circ w/ Sch holes 24 KCL water & spot 250 gals 158 HCL Acid-3 ppt A-179 Iron Control Aid + 1 gpt A-3 67 bbls 24 KCL water & spot 250 gals 158 HCL Acid-3 ppt A-179 Iron Control Aid + 1 gpt A-192 iron Sontrol Aid + 1 gpt A-192 iron Sontrol Aid + 1 gpt A-192 iron Sontrol Aid + 1 gpt A-192 i | 3. Address of Operator | | | | | | or Wildcat | |
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| <pre>usen 201 control top. FORT. RIF W/4 CSg gun W/19 gram charges & 90 degree phasing. Perf isen zones w/2 jspf: 3719-3767' 29' & 58 holes. 2 runs-all shots fired. RD & MO WL. RIH W/ 2'' treating pkr & SN on 121 jts 2 7/8'' tbg. Left pkr swinging @ 3616', SWIFN. 2'9/02: RIH w/3 stds 2 3/8'' tbg, set pkr @ 3803'. Load hole w/ 3.6 bbls 2* KCL wtr, pressure set CIPB @ 8174'-5½'' csg good to 1000 psi. LD 1 jt 2 3/8'' tbg, pkr swinging @ 3771'. Circ w 667 bbls 2* KCl water & spot 250 gals 15* HCl Acid+3 ppt A-179 Iron Control Aid + 1 gpt A-22 prrosion inhibitor+1 gpt L55 Clay Stabilizer+5 gpt L-63 Iron Agent+2 gpt W-54 Non-Emulsifie isplaced w/13.5 bbls 2* KCl water. Release pkr, LD 5 jts 2 3/8'' tbg. Pump 5 bbls 2* KCl wtr wwnn annulus. Set pkr @ 3618' Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2* KCl 10/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady 11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE</pre> | PULL OR ALTER CASING OTHER: 2. Describe proposed or co starting any proposed wo recompilation. /8/02: MI & RU JSI W | COM ompleted opera ork). SEE RU Wireline 4 | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck | tiple Com | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we | ND back from F ve pertinent date ellbore diagram | ABANDONMEN | d date o ion or |
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| Set CIPB @ 3174 -52 CSG good to 1000 psi. LD 1 jt 2 3/8" tbg, pkr swinging @ 3771'. Circ w (67 bbls 2% KCl water & spot 250 gals 15% HCl Acid+3 ppt A-179 Iron Control Aid + 1 gpt A-2 porrosion inhibitor+1 gpt L55 Clay Stabilizer+5 gpt L-63 Iron Agent+2 gpt W-54 Non-Emulsifie isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr isplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr (10/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady (11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. IGNATURE Mult Murclau (IGNATURE Agent DATE 5/2/02 (If a Johnston If a 2002 (If a Johnston </td <td> PULL OR ALTER CASING OTHER: 2. Describe proposed or constarting any proposed wo recompilation. (8/02: MI & RU JSI Watform Express, CNI dump 35' cement on useen zones w/2 jspf: </td> <td>COM ompleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3</td> <td>APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58</td> <td>Lite all pertitive com tiple Com RIH w/ log dto sg gun boles</td> <td>CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo $5\frac{1}{2}$" CIBP w/ C 11/9/96. Set w/19 gram cha</td> <td>back from F ve pertinent date ellbore diagram d Gamma Gun. (CIBP @ 817 arges & 90 d</td> <td>ABANDONMEN</td> <td>ed date o ion or mberge p bail</td> | PULL OR ALTER CASING OTHER: 2. Describe proposed or constarting any proposed wo recompilation. (8/02: MI & RU JSI Watform Express, CNI dump 35' cement on useen zones w/2 jspf: | COM ompleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 | Lite all pertitive com tiple Com RIH w/ log dto sg gun boles | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo $5\frac{1}{2}$ " CIBP w/ C 11/9/96. Set w/19 gram cha | back from F ve pertinent date ellbore diagram d Gamma Gun. (CIBP @ 817 arges & 90 d | ABANDONMEN | ed date o ion or mberge p bail |
| 0.7 DDIS 2% RC1 water & Spot 250 gais 75% HC1 Ac1d+3 ppt A-179 Iron Control Aid + 1 gpt A-2 0.7 DDIS 2% RC1 water & gpt L55 Clay Stabilizer+5 gpt L-63 Iron Agent+2 gpt W-54 Non-Emulsifie 1.5 placed w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr 1.5 pump 5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr 1.6 pump 5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr 1.6 pump 5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr 1.6 pump 5 will a 3618' Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2% KCl 1.6 pump 5 will a 3/8 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady 1.6 pump 5 will a 3/8 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady 1.7 pump 5 bbls 2% KCl water and complete to the best of my knowledge and belief. IGNATURE Max Arestan IGNATURE Max Arestan Ign a Johnston DATE 5/2/02 Ype or print name Landa Johnston THTLE DATE 1 3 2012 PPPROVED BY TITLE | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watform Express, CNI dump 35' cement on useen zones w/2 jspf: treating pkr & SI (9/02: RIH w/3 stds) | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" + | APLETION ations. (Clearly state LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb | RIH w/ log dtd sg gun holes. g. Left | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo $5\frac{1}{2}$ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired, g @ 3616', s | ABANDONMEN | d date o ion or mberge p bail . Perf RIH w/ |
| Artosici Hindricor+1 gpt L55 Clay Stabilizer+5 gpt L-63 Iron Agent+2 gpt W-54 Non-Emulsifie Asplaced w/13.5 bbls 2% KCl water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% KCl wtr Swan annulus. Set pkr @ 3618' Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2% KCl (10/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady (11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that tbe information above is true and complete to the best of my knowledge and belief. IGNATURE Mulu Mostan TITLE Agent DATE Spector for State use) Free State use PPPROVED BY TITLE TITLE | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Wattorn Express, CMI dump 35' cement on usen zones w/2 jspf: treating pkr & SI (9/02: RIH w/3 stds sest CIPB @ 8174'-5¹/₂' | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3' N on 121 <u>-</u> 2 3/8" th " csq good | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Dg, set pkr @ 1 to 1000 psi | RIH w/ log dtd sg gun holes. g. Left 3803'. | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we $5\frac{1}{2}$ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired. g @ 3616', s ' 3.6 bbls 2 | ABANDONMEN Susselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- | d date o ion or mberge p bail . Perf RIH w/ essure |
| Isplaced w/13.5 bbls 2% RCI water. Release pkr, LD 5 jts 2 3/8" tbg. Pump 5 bbls 2% RCI wtr wmn annulus. Set pkr @ 3618' Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2% RC (10/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady (11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Mulu Musclan TITLE Agent DATE ype or print name Linda Johnston This space for State use) TITLE PPPROVED BY | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter Structure S | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" th " csg good er & spot | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Dg, set pkr @ 1 to 1000 psi 250 gals 15% | RIH w/ log dtd sg gun holes. g. Left 3803'. LD 1 | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ (11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tbo | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired. g @ 3616', s g @ 3616', s g, pkr swing (9 Trop Cont | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 | where a date of the second sec |
| Winit and dutus. Set pkr @ 3618* Acidize perfs w/1500 gals above acid, Flush w/17.5 bbls 2% KC (10/02: Frac perfs w/188 bbls YF125 XL gel, 272,400 scf N2 (70 qual) & 33630 # 16/30 Brady (11/02: Swab perfs via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that tbe information above is true and complete to the best of my knowledge and belief. IGNATURE Much Mrstan TITLE Agent DATE 5/2/02 ype or print name Linda Johnston Example 1 3 2012 PPPROVED BY TITLE DKAK 1 3 2012 | PULL OR ALTER CASING OTHER: 2. Describe proposed or co starting any proposed wo recompilation. (8/02: MI & RU JSI W Latform Express, CNI dump 35' cement on leen zones w/2 jspf: 2" treating pkr & SI (9/02: RIH w/3 stds est CIPB @ 8174'-5¹/₂' 67 bbls 2% KCl wate prrosion inhibitor+1 | COM mpleted opera- prk). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" the " csg good er & spot 1 gpt L55 | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Og, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili | RIH w/ log dtd sg gun holes. g. Left 3803'. . LD 1 HCl Ac zer+5 g | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" the sid+3 ppt A-17 | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 c shots fired, g @ 3616', s g @ 3616', s g, pkr swing g, pkr swing g Iron Cont | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlum 74'. RIH w/dum degree phasing . RD & MO WL. SWIFN. 2% KCL wtr, pro- ging @ 3771'. trol Aid + 1 gr | ed date c ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 |
| In 1702: Swab peris via 2 3/8 tbg. Made 29 runs, well gassing during & after each swab run. et TAC @ 3676. (see Page 2) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE IGNATURE Agent DATE Johnston Sinte 5 B) Telephone No. (915) 694-8 PPPROVED BY TITLE TITLE DMAE 1 3 2012 | PULL OR ALTER CASING OTHER: 2. Describe proposed or co starting any proposed wo recompilation. (8/02: MI & RU JSI W Latform Express, CNI dump 35' cement on ieen zones w/2 jspf: 2" treating pkr & SI (9/02: RIH w/3 stds est CIPB @ 8174'-5¹/₂" (67 bbls 2% KCl wate prrosion inhibitor+1 splaced w/13.5 bbls | COM mpleted opera- prk). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" the " csg good er & spot 1 gpt L55 s 2% KCl w | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Dg, set pkr @ l to 1000 psi 250 gals 15% Clay Stabili vater. Beleas | RIH w/ log dtd sg gun holes. g. Left 3803'. . LD 1 HCl Ac zer+5 g e pkr | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" the sid+3 ppt A-17 pt L-63 Iron | back from F ve pertinent date ellbore diagram d Gamma Gun. (CIBP @ 817 arges & 90 d shots fired. g @ 3616', s d 3.6 bbls 2 g, pkr swing g Iron Cont Agent+2 gpt | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlun 74'. RIH w/dum degree phasing . RD & MO WL. SWIFN. 2% KCL wtr, pro- ging @ 3771'. of trol Aid + 1 gn t W-54 Non-Emu | ed date c ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie |
| act TAC @ 3676. (see Page 2) hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE July Mostan TITLE Agent DATE ype or print name Linda Johnston This space for State use) DATE 5202 PPPROVED BY TITLE DATE 1 3 2002 | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter Structure S | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl w kr @ 3618 | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Dg, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas | RIH w/ log dtd sg gun holes. g. Left 3803'. . LD 1 HCl Ac zer+5 g e pkr, fs w/15 | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tbo sid+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 c shots fired, g @ 3616', s g @ 3616', s g, pkr swing g, pkr swing g, pkr swing (8" tbg. Pun acid Flue | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 trol Aid + 1 g t W+54 Non-Emu mp 5 bbls 2% KC | ed date o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr |
| hereby certify that the information above is true and complete to the best of my knowledge and belief. IGNATURE Agent DATE 5/2/02 ype or print name Linda Johnston 112 SUMED BY Telephone No. (915) 694-8 PPPROVED BY TITLE DATE 1 3 2002 | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. <u>/8/02</u>: MI & RU JSI W latform Express, CNI dump 35' cement on usen zones w/2 jspf: ¹/2" treating pkr & SI <u>/9/02</u>: RIH w/3 stds est CIPB @ 8174'-5¹/2' ¹/67 bbls 2% KCl wate prrosion inhibitor+1 isplaced w/13.5 bbls pwnn annulus. Set pl/10/02: Frac perfs w | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3' N on 121 - 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl w kr @ 3618 w/188 bbls | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb DG, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas ' Acidize per 5 YF125 XL ge | Inte all pertitiple Complete C | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tho id+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above 400 scf N2 (7) | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired, g @ 3616', s g @ 3616', s g, pkr swing g, pkr swing 79 Iron Cont Agent+2 gpt (8" tbg. Pun e acid, Flus | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 trol Aid + 1 g t W+54 Non-Emu mp 5 bbls 28 KG sh w/17.5 bbls 33630 # 16/30.1 | ad date o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr 2% KC |
| IGNATURE Agent DATE 5/2/02 ype or print name Linda Johnston 14 SIMED BY Telephone No. (915) 694-8 PPPROVED BY TITLE DMAX 1 3 2002 | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter Structure S | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOM : 3719-3 N on 121 - 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl w kr @ 3618 w/188 bbls via 2 3/8 Page 2) | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb 09, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas ' Acidize per s YF125 XL ge tbg. Made 29 | RIH w/ log dtd sg gun holes. g. Left 3803'. LD 1 HCl Ac zer+5 g e pkr, fs w/15 1, 272, runs, | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tbg id+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above 400 scf N2 (7 well gassing | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired. g @ 3616', s g @ 3616', s g @ 3616', s g @ 3616', s g, pkr swing g, pkr swing g, pkr swi | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 trol Aid + 1 g t W+54 Non-Emu mp 5 bbls 28 KG sh w/17.5 bbls 33630 # 16/30.1 | ad date o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr 2% KC |
| ype or print name Linda Johnston Telephone No. (915) 694-6 Chis space for State use) U.F. ROULL PPPROVED BY | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter Structure S | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOM : 3719-3 N on 121 - 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl w kr @ 3618 w/188 bbls via 2 3/8 Page 2) | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb 09, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas ' Acidize per s YF125 XL ge tbg. Made 29 | RIH w/ log dtd sg gun holes. g. Left 3803'. LD 1 HCl Ac zer+5 g e pkr, fs w/15 1, 272, runs, | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tbg id+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above 400 scf N2 (7 well gassing | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 d shots fired. g @ 3616', s g @ 3616', s g @ 3616', s g @ 3616', s g, pkr swing g, pkr swing g, pkr swi | ABANDONMEN Usselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 trol Aid + 1 g t W+54 Non-Emu mp 5 bbls 28 KG sh w/17.5 bbls 33630 # 16/30.1 | ad date o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr 2% KC |
| Chis space for State use) DTF Actual PPPROVED BY TITLE | PULL OR ALTER CASING OTHER: Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter and the second starting any proposed worecompilation. (8/02: MI & RU JSI Watter and the second starting any proposed worecompilation. (8/02: MI & RU JSI Watter and the second starting any proposed worecompilation. (9/02: RIH w/3 stds sect CIPB @ 8174'-5½' (67 bbls 2% KCI watter and the second starting star | COM mpleted opera ork). SEE RU Wireline & L, Litho-I top. POOF : 3719-3' N on 121 : 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl v kr @ 3618 w/188 bbls via 2 3/8 Page 2) nation above | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Og, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas ' Acidize per s YF125 XL ge tbg. Made 29 | RIH w/ log dtd sg gun holes. g. Left 3803'. LD 1 HCl Ac zer+5 g e pkr, fs w/15 1, 272, runs, | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach we 5 ¹ / ₂ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" the rid+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above 400 scf N2 (7 well gassing | back from F ve pertinent date ellbore diagram of Gamma Gun. (C CIBP @ 817 arges & 90 of shots fired, g @ 3616', S g, pkr swing g, pkr swing y Iron Cont Agent+2 gpt (8" tbg. Pum e acid, Flus during & af e and belief. | ABANDONMEN Susselman as, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. SWIFN. 28 KCL wtr, pro- ging @ 3771'. Correl Aid + 1 gr t W+54 Non-Emu mp 5 bbls 28 KG sh w/17.5 bbls 33630 # 16/30 B Eter each swab | ed date o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr 2% KC Brady run. |
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| DNTR 132012 | PULL OR ALTER CASING OTHER: 2. Describe proposed or costarting any proposed worecompilation. (8/02: MI & RU JSI Watter Structures and the second structure structure | COM mpleted opera- prk). SEE RU Wireline & L, Litho-I top. POOF : 3719-3 N on 121 - 2 3/8" th " csg good er & spot 1 gpt L55 s 2% KCl v kr @ 3618 w/188 bbls via 2 3/8 Page 2) mation above | APLETION ations. (Clearly sta LE 1103. For Mul & mast truck. Density, NGT H. RIH w/4" c 767' 29' & 58 jts 2 7/8" tb Og, set pkr @ 1 to 1000 psi 250 gals 15% Clay Stabili vater. Releas ' Acidize per s YF125 XL ge tbg. Made 29 is true and complet | RIH w/ log dtd sg gun holes. g. Left 3803'. LD 1 HCl Ac zer+5 g e pkr, fs w/15 1, 272, runs, | CASING TEST A CEMENT JOB OTHER: Plug nent details, and gi pletions: Attach wo $5\frac{1}{2}$ " CIBP w/ C 11/9/96. Set w/19 gram cha 2 runs-all s pkr swinging Load hole w/ jt 2 3/8" tbo id+3 ppt A-17 pt L-63 Iron LD 5 jts 2 3/ 00 gals above 400 scf N2 (7 well gassing st of my knowledg | back from F ve pertinent date ellbore diagram d Gamma Gun. (C CIBP @ 817 arges & 90 c shots fired, g @ 3616', s g @ 3616', s g @ 3616', s g, pkr swing g lron Cont Agent+2 gpt (8" tbg. Pum e acid, Flus during & af e and belief. Agent <u>Agent</u> Tel | ABANDONMEN Cusselman es, including estimate of proposed complet Correl w/Schlur 74'. RIH w/dum degree phasing . RD & MO WL. 1 SWIFN. 28 KCL wtr, pro- ging @ 3771'. 0 trol Aid + 1 g t W-54 Non-Emu mp 5 bbls 2% Ko sh w/17.5 bbls 33630 # 16/30 1 fter each swab | Addate o ion or mberge p bail . Perf RIH w/ essure Circ w pt A-2 lsifie Cl wtr 2% KC Brady run. |
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| | | -→2 of | 2 | | | |
|---|--|---|--|--|---|--|
| Submit 3 Co _t vies To Appropriate District Office <u>District 1</u> | | New Me | exico | | Form C-10 Revised March 25, 19 | |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | | | WELL API | NO. | |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERV | VATION | DIVISION | 30-025-33533 | | |
| District III 1900 Rio Brazos Rd. Astes NIM 87410 | 1220 South | h St. Frai | ncis Dr. | 5. Indicate Type of Lease | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe | e, NM 8′ | 7505 | STA | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | -, | | 6. State O | oil & Gas Lease No. | |
| (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) | ES AND REPORTS OF LS TO DRILL OR TO DEE TION FOR PERMIT" (FOR | PEN OR PU | | | ame or Unit Agreement Name Royalty "A" | |
| 1. Type of Well: Oil Well 🗶 Gas Well 🗌 O | Other | | | | | |
| 2. Name of Operator | | | | | | |
| E.G.L. Resources Inc. | | | | 8. Well No | | |
| 3. Address of Operator | | | | 5 0 Declars | ne or Wildcat | |
| P. O. Box 10886, Midlar | nd. TX 79702 | | | | | |
| 4. Well Location | 14 19702 | | | Dollari | hide Queen | |
| Unit Letter <u>F</u> : | 1980 feet from the | North | line and | 1980 fe | et from the <u>West</u> lin | |
| Section 19 | Township 2 | 2 4 S Ra | inge 38E | NMPM I | Lea County | |
| 1 | 10. Elevation (Show w | whether Di | R, RKB, RT, GR, etc | c.) | | |
| 11 Check Apr | propriate Box to In | dicate N | atura of Nation | Demonto | | |
| NOTICE OF INTE | ENTION TO | ulcale IN | | Report or C | Other Data | |
| | PLUG AND ABANDON | | REMEDIAL WOR | | REPORT OF: | |
| | CHANGE PLANS | | COMMENCE DRI | LLING OPNS. | | |
| | MULTIPLE COMPLETION | | CASING TEST AN CEMENT JOB | ND | | |
| OTHER: | | | OTHER: Plug | back from | Fusselman | |
| 12. Describe proposed or completed of starting any proposed work). SEE recompilation. | RULE 1103. For Mult | tiple Comp | nent details, and gives of the second s | ve pertinent da Ilbore diagran | ates, including estimated date n of proposed completion or | |
| $\frac{4/12/02:}{1 2' \times 3/4"}$ Well did not flo 1 2' \times 3/4" pony rod, 100 3/ 1-6' & 1-4' 6.7" pony rods PU. Wait on pump unit serve $\frac{4/13/02:}{4/14/02:}$ Well pumping $\frac{4/15/02:}{4/15/02:}$ Well pumping test | s, $1\frac{1}{4}$ "x20' PR w/ vice crew. C/O b g-gas lock-open | " rods, '12' PRI pridle, csq, bl | 48 7/8" grad . Bridle too check balance | de "1" ins o long. Cl e on pump and leave | spected "D" Rods, ean location, RD & P jack. Check pump act | |
| | , | | i in period | ac 4/10/0 | / 4 • (| |
| | | | | | | |
| I hereby certify that the information abo | ve jstrue and complete | e to the be | st of my knowledge | e and belief. | | |
| SIGNATURE KINEN | Anston 1 | | | | DATE 5/2/02 | |
| | | | Agent | | DATE5/2/02_ | |
| Type or print name Linda J | Tohnston | | Agent | | | |
| Type or print name Linda J (This space for State use) | | | Agent | | elephone No. (915) 694- | |

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