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## State of New Mexico

Ener

linerals and Natural Resources Department

Form C-103

District Office	Lifet interals and Na	talai Nesources Department		Revise	ed 1-1-89
DISTRICT I	OIL CONSERV	ATION DIVISION	WELL API NO.		
P.O. Box 1980, Hobbs, NM 88240		ox 2088		025-33533	
Contact II			5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM & DISTRICT III	18210 Santa Fe. 116W 1	VICAICO 07 304-2000	3. Indicate Type of Le	ease STATE Æ	FEE_
1000 Rio Brazos Rd., Aztec, NM 83	7410		6. State Oil / Gas Leas	ise No.	
		AL VA/ITILL C			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name UNITED ROYALTY 'A'		
1 1/1	SAS WELL OTHER				
2. Name of Operator TEXACO	8. Well No.				
<b>L</b>	2100, Denver Colorado 80201		9. Pool Name or Wildo	cat LENBURGER	
4. Well Location				ELIVBONGEN	
Unit Letter F:	1980 Feet From The	NORTH Line and 1980	Feet From The _W	ESTLine	
Section 19	Township 24-S	Range <u>38-E</u> NI	иРМ	LEA_ COUNTY	
	10. Elevation (Show whether	r DF, RKB, RT.GR, etc.) 3183'			
11. Check	Appropriate Box to Indica	te Nature of Notice, Report	or Other Data		
NOTICE OF INTEN			JBSEQUENT RI	EDODT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	<del></del>	RING CASING AND ABANDONMENT	. 片
PULL OR ALTER CASING		CASING TEST AND CEME	<u> </u>	AND ABANDONMEN	·
OTHER:		OTHER:	COMPLETIO	N	
12					<u></u>
12. Describe Proposed or Completed any proposed work) SEE RULE 1	1 Operations (Clearly state all pe	ertinent details, and give pertine	nt dates, including es	stimated date of sta	arting
<ol> <li>RU UNION WLS. TIH W/GR-CO</li> <li>TIH W/ PKR. SN ON 266 JTS O</li> <li>PUMPED 100 GALS 15% HCL IN PERFS. SET PKR @ 10971'.</li> <li>UNSET PKR &amp;TOH. RU SCHLUSTER THE UPPER ELLENBER 10986'-10991'. 10996'-11001', 1</li> <li>TIH W/ PKR. SET PKR @ 10.8</li> <li>MIRU DOWELL. DOWELL ACII</li> <li>OPEN WELL &amp; RU TO PU PUM WELL HEAD UP W/ PUMPING</li> <li>PLACED ON PUMP TEST 01-0</li> <li>RU SCHLUMBERGER. RIH W/</li> </ol>	CL. TAG PBTD @ 11170'. SJ @ DF 2-7/8" TBG TO 11120'. 12-03-NEFE TO SPOT ON PERFS. F.// STARTED ACID. PUMPED 1750 JMBERGER. TIH W/CR. SET CR. RGER. 10926'-10929', 10933', 10-1006'-11008'. ACIDIZED W/ 170 44'. 12-28-96. DIZED EXISITING PERF: 10926 JP & RODS: ANCHOR, 1 2-1/2"; TEE AND STUFFING BOX. 01-0 7-97. CIBP. SET @ 10,875'. SCHLU PKR & 284 JTS, 2-7/8" TBG. 01 PUMP AND RODS: PUMP W/	V 64 BBLS 2% KCL WATER FOF O GALS 15% NEFE. SWAB, NO 0 @ 11030'. CMT SQUEEZED PE: 936'-10938', 10945'-10952'. 1095 10 GAL 15% HCL. S'-11008' W/ 5500 GAL 15% HCL. X 1-1/2 X 24' ROD INSERT PUM 11-97 MBERGER TIH W/4 PERF GUNS -19-97. ANCHOR. RODS. GUIDES K-BA	R FLUSH. LD 5 JTS TE OIL OR GAS. 12-06-9 RFS 11041'-11115'. TO 6'-10964', 10972'-1097 12-29-96. P, K-BARS, RODS. GI	BG TO GET PKR AB 96 OH.TIH W/ TBG.12- 76', 10979'-10982', GUIDES. FLANGED	BOVE -14-96.
	am/STEHT TITLE	Eng. Assistant.		DATE 1/28/97	-
TYPE OR PRINT NAME	Sheilla D. Reed-High		i elepi	hone No. (303)62	.1-4851