## DISTRICT I

DISTRICT III

P.O. Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

# State Lease - 6 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

#### Fee Lease - 5 Copies **DISTRICT IV** □ AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address **OGRID Number** 022351 TEXACO EXPLORATION & PRODUCTION INC. P.O. Box 3109, Midland Texas 79702 **API Number** 4-335 <sup>4</sup> Property Code <sup>5</sup> Property Name Well No. UNITED ROYALTY 'A' 11121 5 **Surface Location** Feet From The Section UI or lot no. Feet From The North/South Line Township Range Lot.idn East/West Line County F 19 24-S 38-E 1980 NORTH 1980 WEST LEA Proposed Bottom Hole Location If Different From Surface Feet From The Feet From The UI or lot no. Section Township Lot.ldn North/South Line East/West Line County ) / deat Proposed Pool 1 10 Proposed Pool 2 / 3 FOWLER ELLENBURGER, BAST WILDCAT / BOLLARHIDE DEVONIAN

11 Work Type Code	12 WellType Code	Rotary or C.T.	14 Lease Type Code	15 Ground Level Elevation
N	0	ROTARY	P	3183'
16 Multiple	<sup>17</sup> Proposed Depth	18 Formation	19 Contractor	<sup>20</sup> Spud Date
No	11500'	ELLEN/FUSSELMAN/DV	NABORS	8/15/96
	01		<u> </u>	

**Proposed Casing and Cement Program** 

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42#	1200'	700 SACKS	SURFACE
11	8 5/8	32#	4200'	1000 SACKS	SURFACE
7 7/8	5 1/2	17, 20, 23	11500'	2200 SACKS	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zonsend proposed new productive zons. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CEMENTING PROGRAM:

SURFACE CASING: 500 SACKS CLASS C W/ 4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C W/ 2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S)

INTERMEDIATE CASING: 900 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

PRODUCTION CASING: 1st STG - 1100 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

DV TOOL @ 7400": 2nd STG - 700 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 400 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

Permit Expires 1 Year From Approval Date Unless Date Inderway

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
Signature C. Wali Haway	Approved By:			
Printed Name C. Wade Howard	Title: DISTRICT 1 SUPERVISOR			
Title Eng. Assistant	Approval Date: AUG 05 1996 Expiration Date:			
Date 8/1/96 Telephone 688-4606	Conditions of Approval:			

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT\_I

DISTRICT\_II

DISTRICT III

DISTRICT IV

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2089, Sata Fe, NM 87504-2089

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

## State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

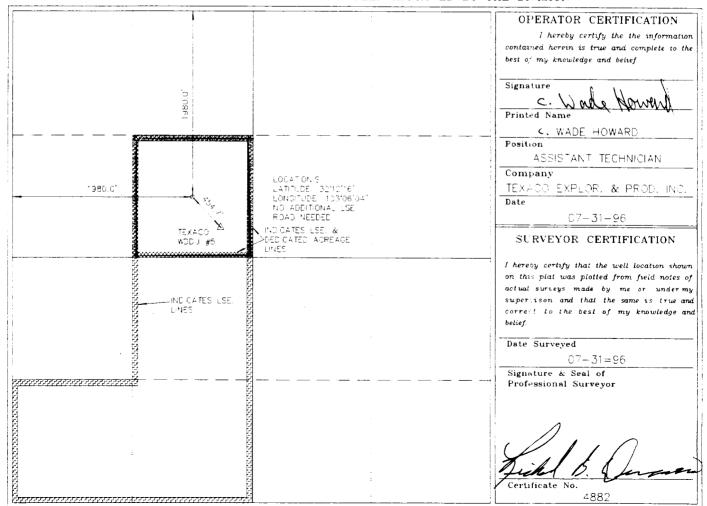
P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT IDOLARHIDE DEVONIAN: Pool Name API Number Pool Code 30-025-33533 WILDCAT (FUSSELMAN): FOWLER ELLENBURGER, EAST-Property Code Property Name Well Number ROYALTY "A" 11120 UNITED #5 OGRID No. Operator Name Elevation

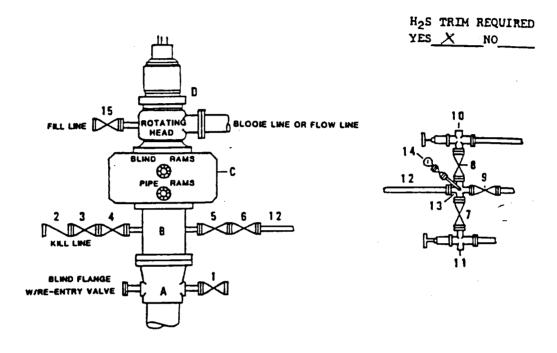
22351 TEXACO EXPLORATION & PRODUCTION INC. 3183 Surface Location UL or lot no. Section Township Range Feet from the North/South line Feet from the East/West line County 19 24-5 38-E MORTH 1980.0 1980.0 WEST LEA Bottom Hole Location If Different From Surface Feet from the UL or lot no. Section Township North/South line Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# DRILLING CONTROL CONDITION II-B 3000 WP

# FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



### DRILLING CONTROL

## MATERIAL LIST - CONDITION II - B

λ	Texaco Wellhead
B .	30006 W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	30006 W.P. Dual ram type preventer, hydraulic operated with 1" steel, 30006 W.P. control lines (where substructure height is adequate, 2 - 30006 W.P. single ram type preventers may be utilized).
۵	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4, 7,8,	$2^{\prime\prime\prime}$ minimum 3000% W.P. flarged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 3000f W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 30004 W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent ( location optional in choke line).
15	2" minimum 3000f W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.



SCALE DATE EST NO DRO NO DRAWN BY

EXHIBIT C