

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 33611
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA 360

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Greenback State 18126			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DOWN RESVR ☐ OTHER _____				
2. Name of Operator Enron Oil & Gas Company 7377	8. Well No. 2			
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat East Fowler Ellenburger 26500			
4. Well Location Unit Letter <u>EF</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>1770</u> Feet From The <u>west</u> Line Section <u>17</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 10-3-96	11. Date T.D. Reached 11-5-96	12. Date Compl. (Ready to Prod.) 11-20-96	13. Elevations (DF & RKB, RT, GR, etc.) 3215' GR	14. Elev. Casinghead 3215'
15. Total Depth 11685	16. Plug Back T.D. 11487	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing interval(s), of this completion - Top, Bottom, Name 11490-11685 (Ellenburger)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Sonic				22. Was Well Cored Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	450	14-3/4	165 sx Prem +	Circulated
8-5/8 J-55 ST&C	32#	4190	11	1525 sx Prem +	Circulated
5-1/2 L-80 & K-55 LT&C	17#	11581	7-7/8	250 sx Prem +	TQC 10855

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	11551	11551

26. Perforation record (interval, size, and number) Open Hole 11490'-11685'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11490-11685 AMOUNT AND KIND MATERIAL USED None
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28. PRODUCTION							
Date First Production 11-29-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2-1/2" x 1-1/4" x 30' RHBC H-F)					Well Status (Prod. or Shut-in) Producing	
Date of Test 12-16-96	Hours Tested 24	Choke Size -	Prod'n For Test Period Oil - Bbl. 131	Gas - MCF 56	Water - Bbl. 2	Gas - Oil Ratio 427	
Flow Tubing Press. 180	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Log, Inclination Survey, C-104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 12/23/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 8908	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson 10810	T. Gallup	T. Ignacio Otzte
T. Glorieta 5605	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 11577	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6604	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11490 to 11685 Open Hole No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2200	2200	Anhy, Salt				
2200	2577	377	Anhy, Salt, Dolo				
2577	3718	601	Dolo, Anhy				
3718	4065	887	Anhy, Dolo, Shale				
4065	4190	125	Anhy, Dolo				
4190	4665	475	Dolomite				
4665	5440	775	Dolo, Lime				
5440	6225	785	Dolomite				
6225	6930	705	Dolo, Shale				
6930	8220	1290	Lime, Dolo				
8220	9160	940	Lime, Shale				
9160	9502	342	Lime, Chert				
9502	9775	273	Lime, Shale				
9775	10070	295	Lime				
10070	10481	348	Lime, Dolo, Chert				
10481	11670	1189	Lime, Shale				
11670	11685	15	Lime, Dolo				