

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
P.O. Box 190
Hobbs, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Sec. 10, T25S, R33E NE/SW

5. Lease Designation and Serial No.
NMNM97153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaca Draw, 9418 JV-P, #1

9. API Well No.

30-025-33639

10. Field and Pool, or Exploratory Area

Johnson Ranch, Wolfcamp

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/19/99 - MI&RU pulling unit, unseat pmp, POH

04/20/99 - PU cmt retainer & RIH w/ 382 jts 2-7/8" tbg, retainer @ 12,121'. RU pmp truck, pmp 80 bbls fresh wtr dn tbg. pressure backside to 500 psi - OK. pressure tbg to 5000 psi - OK. pmp to formation to est rate, pmp 45 bbls fresh wtr @ 2480 psi, RD pmp truck, SION.

04/21/99 - RU Halliburton Cmt trucks, load csg & press to 600 psi, load tbg & est inj rate w/fresh wtr @ 1.5 BPM @ 2290 psi, Mix & pmp cmt as follows: 100 sx Halliburton Lite neat cmt, 100 sx prem. w/2% Hr-5. Pmp 50 bbls fresh wtr @ 3 BPM. Reduce rate to 1 BPM @ 2100 psi for 10 bbls, reduced rate to .5 BPM @ 2700 psi for 4.5 bbls, reduce rate to .2 BPM @ 3120 psi for next 3 bbls. Cmt sqz'd off, press incr'd to 4500 psi. Reversed out 2 bbls cmt.

04/22/99 - RIH w/ 377 jts 2-7/8" tbg. Tag cmt @ 12,110' drl out 11' cmt before reaching cmt retainer, drilled out retainer & 123' cmt, drop thru cmt @ btm perf @ 12,242', RD rev unit, ND BOP, NU WH, press tst csg to 4200 psi - OK. SION

04/23/99 - PREPARING LOCATION FOR DRILLING RIG!

ACCEPTED FOR RECORD

APR 27 1999

BLM

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Douglas Title Regulatory Administrator

Date 04/23/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

24 Pages - Will Bone SR

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APR 26 1988

MAIL