

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL DISTRICT  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM97153
2. Name of Operator BTA OIL PRODUCERS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL Sec. 10, T25S, R33E NE/SW	8. Well Name and No. Vaca Draw, 9418 JV-P, #1
	9. API Well No. 30-025-33639
	10. Field and Pool, or Exploratory Area Johnson Ranch, Wolfcamp
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Deepen to 14,200'
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
1. Set out pumping unit and clear location.
  2. Move-in and rig-up pulling unit.
  3. Pull, laydown and remove pumping equipment from location.
  4. Install and test 3,000 psi WP BOP's.
  5. Load and circulate hole with fresh water.
  6. Check PB depth, POH with tbg and laydown pumping BHA.
  7. GIH with packer and establish a pump-in rate into the Bone Springs Perf's 12,196' to 12,242'.
  8. Design squeeze for perf's based on rate and pressure obtained above.
  9. Squeeze Perf's and WOC.
  10. Drill Out and test Squeeze to 4,200 psi on fresh water.
  11. POH and Laydown tubing.
  12. Rig-down and move out pulling unit.
  13. Prepare location for drilling rig. Dig and line reserve pit. Construct flare pit.
  14. Move-in and rig-up drilling rig and equipment.
  15. Install 10,000 psi WP BOP's and choke manifold.
  16. Test BOP's and Safety Equipment.
  17. Pick-up 4-3/4" bit, motor, and slim-hole drilling assembly.
  18. GIH and displace hole with 10 ppg brine.
  19. Drill out and drill 4-3/4" hole to 14,200'
  20. Displace brine with salt polymer mud when required to balance formation pressure. (Note: 14 ppg mud may be required prior to TD)

14. I hereby certify that the foregoing is true and correct

Signed <i>Dorothy W. Gaulton</i>	Title Regulatory Administrator	Date 04/06/99
(This space for Federal or State office use)		
Approved by (ORIG. SGD.) GARY GOURLEY	Title PETROLEUM ENGINEER	Date APR 14 1999
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side