(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] Other _____

b. TYPE OF COMPLETION:
NEW WELL [X] WORK OVER [ ] DEEP. EN. [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other _____

2. NAME OF OPERATOR
BTA Oil Producers

3. ADDRESS AND TELEPHONE NO.
104 S. Pecos, Midland, TX 79701   915/682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface   1980' FSL & 1980 FWL
At top prod. interval reported below
At total depth   NE/SW

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 97153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Vaca Draw, 9418 JV-P #1

9. API WELL NO.
30-025-33639

10. FIELD AND POOL, OR WILDCAT
Wildcat Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 10, T25S, R33E

14. PERMIT NO.   **DATE ISSUED** 10/17/96

12. COUNTY OR PARISH   Lea
13. STATE   NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
11-21-96	12-22-96	2-8-97	3394' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
12575'	12470'		→	12575'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
12196-12242' (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/L-D/GR; AII/GR; ML/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8-J55	54.5	715	17-1/2	580 sx - Surface	
8-5/8-J55	32	5000	11	1925 sx - Surface	
5-1/2-P110	17	12575	7-7/8	1850 sx - TOC @ 3440	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	12281	

31. PERFORATION RECORD (Interval, size and number)
12196-12242'
w/4 spf (134 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12196-12242	A w/3000 gal 15% HCL
	+ ball sealers
	F w/77000 gal Med 3000 +
	154000# Bauxite

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-17-97	2-1/2 X 1-1/4" X 32' Pmp	Prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-10-97	24	---	→	78	84	96	1077

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared - Pending Gas Sales Connection

TEST WITNESSED BY
Jim Shirley

35. LIST OF ATTACHMENTS
C-104 & 1 set logs + 1 inclination - State 2 sets logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Dorothy Houghton*   TITLE Regulatory Administrator   DATE 2/12/97

***(See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's or Cores

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Bell Canyon	5045	
Manzanita	6376	
Br Canyon	7581	
Bone Spring	9218	
Bone Spring Sds	12179	
Wolfcamp	12432	