

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

1. AGENCY DESIGNATION AND SERIAL NO.
NY 90558

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

2. IF INDIAN, ALLOTTEE OR TRIBE NAME
N.M. Oil Cons. Division

3. P.O. Box 1980
Hobbs, NM 88241

4. FARM OR LEASE NAME, WELL NO.
Greenback Federal #1

5. API WELL NO.
30 025 33689

6. FIELD AND POOL, OR WILDCAT
Towler Ellenburger

7. SECTION, TOWNSHIP, OR BLOCK AND SURVEY
OR AREA

Sec 18, T24S, R38E

8. COUNTY OR
PARISH
Lea NM

9. DATE SPUDDED
12-6-96

10. DATE T.D. REACHED
1-18-97

11. DATE COMPL. (Ready to prod.)
2-7-97

12. ELEVATIONS (OF, KNS, RT, OR, ETC.)
3203' GR

13. TOTAL DEPTH, MD & TVD
11546

14. PLUG, BACK T.D., MD & TVD
11343

15. IF MULTIPLE COMPL.
HOW MANY?

16. INTERVALS
DRILLED BY

17. ROTARY TOOLS

18. CABLE TOOLS

19. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11213-11343 (Ellenburger)

20. WAS DIRECTIONAL
SURVEY MADE

21. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic, Comp Neut Litho Dens, Array Induction

22. WAS WELL CORING

23. CASING RECORD (Report all strings set in well)

24. LINER RECORD

25. TUBING RECORD

26. PERFORATION RECORD (Interval, size and number)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

28. PRODUCTION

29. DATE FIRST PRODUCTION

30. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

31. WELL STATUS (Producing or
shut-in)

32. DATE OF TEST

33. HOURS TESTED

34. CHOKER SIZE

35. PROD. FOR
TEST PERIOD

36. OIL—BSL.

37. GAS—MCF.

38. WATER—BSL.

39. GAS-OIL RATIO

40. FLOW, TUBING PRESS.

41. CASING PRESSURE

42. CALCULATED
24-HOUR RATE

43. OIL—BSL.

44. GAS—MCF.

45. WATER—BSL.

46. OIL GRAVITY-API (CORR.)

47. TEST WITNESSED BY

48. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

49. LIST OF ATTACHMENTS

50. Logs to follow

51. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon

TITLE Regulatory Analyst

DATE 2/28/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	0 587 1706 2862 3888 4797 5520 6267 7374 7813 7926 7777 8759 9064 9987	587 1706 2862 3888 4797 5520 6267 7374 7813 7926 7777 8759 9064 9987	Redbed Redbed, Anhydrite, Sale Salt, Anhy Dolomite Anhy, Dolo, Shale Dolomite Dolo, Lime Dolomite Dolo, Shale Dolo, Lime Lime, Shale Chert, Shale, Lime Lime, Dolo, Shale Lime, Chert Lime Dolo, Lime, Chert Lime, Chert Lime, Chert, Sand Lime, Shale Shale, Lime, Dolo Dolomite
Clorielta			
Clorielta & Abo			
Ab			
Abo & Woodford			
Woodford & Devonian			
Devonian			
Simpson			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4348	
Clorielta	5574	
ABO	7014	
Woodford	8502	
Devonian	8904	
Simpson	10886	