

DISTRICT I.
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II.
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III.
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV.
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.		³ Reason for Filing Code NW
⁴ API Number 30-025-33705	⁵ Pool Name Paduca WILDCAT DELAWARE (NEW STRUCTURE) 2-11116, 11199	⁶ Pool Code 49460
⁷ Property Code 020023	⁸ Property Name COTTON DRAW 9L FEDERAL	⁹ Well No. 1

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	9	25-S	32-E		2080	SOUTH	660	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/17/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	TEXACO TRADING & TRANSPORTATION P.O. BOX 60628 MIDLAND, TEXAS 79711	2819139	O	L-9-25S-32E LEA, N.M. (BATTERY)
009171	GPM GAS CORP. 4044 PENBROOK ODESSA, TX 79762	2819193	G	L-9-25S-32E LEA, N.M. (METER #74084 SYSTEM 682)

IV. Produced Water

²³ POD 2819217	²⁴ POD ULSTR Location and Description L-9-25S-32E LEA, N.M. (BATTERY)
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V. Well Completion Data

²⁵ Spud Date 12/23/96	²⁶ Ready Date 3/13/97	²⁷ Total Depth 13,578'	²⁸ PBTD 5000'	²⁹ Perforations 4648'-4684'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
17 1/2	WC40, 13 3/8	700'	700 SACKS - CIRCULATE	
12 1/4	J55, 9 5/8	4500'	1700 SACKS - CIRCULATE	
8 3/4	P110, 7	12000'	1750 SACKS - TOC @ 3000'	

VI. Well Test Data

³⁴ Date New Oil 8/16/97	³⁵ Gas Delivery Date 5/17/97	³⁶ Date of Test 1/15/98	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 10	⁴² Water - Bbls. 13	⁴³ Gas - MCF 10	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Monte C. Duncan

Title Engr Asst

Date 3/17/98

Telephone 397-0418

OIL CONSERVATION DIVISION

APPROVED BY: CHIEF SUPERVISOR

Approved By:

Title:

Approval Date:

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date