## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

Operator Name and Address

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OGRID Number

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

Continue   Color   Continue   Color   County   Continue   Color   County   Color   County   Color   County	TEXACO EX	(PLORA	TION & PROI	DUCTION IN	C. 78448 W/ST	FHAS	DEEN PLA	CED IN	THE POOL	<u></u>	0223	351		
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COTTON DRAW SI, FEDERAL  1 OSurface Location  1 of Id no Section Township Range Locklish Feet From The SOUTH SBID WEST LEA  1 Sottom Hole Location  10 of Id no Section Township Range Locklish Feet From The SOUTH SBID WEST LEA  1 Sottom Hole Location  10 of Id no Section Township Range Locklish Feet From The North/South Line Feet From The East/West Line County  1 Line Code 1 Producing Method Code 1 dispart of the South South Line Feet From The Leaving South L	î .		ľ	f							11/99	6 Pos	Code C46D	
1 Oil and Gas Transporter Name	<sup>7</sup> P											9 W	ell No.	
	II. 10 Surfac		ļ			co	TTON DRAV	N 9L FED	ERAL				1	
Bottom Hole Location	Ul or lot no.			Range	Lot.ldn	Fee	t From The	North/S	outh Line	Feet From The	East∧	West Line	County	
Description   Location   Location   Section   Township   Range   Location   Feet From The   North/South Line   Feet From The   East/West Line   County	<del></del> -	L 9 25		-   -			2080	SOUTH				,		
Les Code   13    Producing Method Code   14    Gas Connection Date   15    C-129   Permit Number   16    C-125   Effective Date   17    C-129   Expiration Date   18    C-129   Permit Number   19    C-125   Effective Date   17    C-129   Expiration Date   18    C-125   Effective Date   19    Effective Date	Bottor				<del></del>	T	· · · · · · · · · · · · · · · · · · ·	<del>,</del>			,			
F	UI or lot no.	t no.   Section   Township		Range	Range Lot.ldn		t From The	North/S	outh Line	Feet From The	East∧	West Line	County	
19 Transporter Name and Address		_				θ 15	15 C-129 Permit N		16	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
14 Transports   19 Transports Name   20 POD   21 OIG   22 POD USTR Lection   23 POD USTR Lection   24 POD USTR Lection   25 POD USTR Lection   25 POD USTR Lection   26 POD	III Oil and	d Gas T	ransporters						<del></del>			<u></u>		
TEXACO TRADING & TRANSPORTATION P.O. BXX 66528   MIDLAND, TEXAS 79711	18 Transpor	<sup>18</sup> Transporter			<sup>19</sup> Transporter Name			<sup>20</sup> POD						
V. Produced Water   24   POD ULSTR Location and Description   L-9-25S-32E   LEA, N.M. (METER #74094 SYSTEM 682)	022507			P.O. BOX 60628				2819139 O		L-9-25S-32E LEA, N.M.				
V. Produced Water	009171		GPM GAS CORP. 4044 PENBROOK				28191	2819193 G		L-9-25S-32E LEA, N.M.				
23 POD   2819217							*			(MET	ER #7408	4 SYSTEM	682)	
23 POD   2819217														
23 POD   2819217														
23 POD   2819217	V. Produc	ed Wate	er		<del></del>							<del></del>		
Well Completion Data   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations							<sup>24</sup> POD	ULSTR L	ocation and	Description				
28   Spud Date   28   Ready Date   27   Total Depth   28   PBTD   29   Perforations							L-9-	25S-32E (	LEA, N.M.	(BATTERY)				
12/23/96   3/13/97   13,578'   5000'   4648'-4684'	vven Co		on Data	26			27			20		- 10		
30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  700 700 700 SACKS - CIRCULATE  717 1/2 WC40, 13 3/8 700 1700 SACKS - CIRCULATE  12 1/4 J55, 9 5/8 4500 1700 SACKS - CIRCULATE  13 3/4 P110, 7 12000 1750 SACKS - CIRCULATE  13 4Date New OII 35 Gas Delivery Date 8/16/97 5/17/97 1/15/98 24 38 Tubing Pressure 39 Casing Pressure  81 16/97 5/17/97 1/15/98 24 AOF 45 Test Method P  40 Choke Size 41 Oil - Bbls. 12 Water - Bbls. 10 13 Gas - MCF 44 AOF 45 Test Method P  1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Approval Date:  7 If this is a change of operator fill in the OGRID number and name of the previous operator	55			neady L	neady Date		rotar Dep				Perforations			
Wed   Test Data   Section   Sectio				I		IG SIZE			DEPTH SET					
I. Well Test Data    34 Date New Oil   35 Gas Delivery Date   36 Date of Test   24   24   38 Tubing Pressure   38 Casing Pressure   39 Casing Pressure   30			<del>-</del>											
I. Well Test Data  34 Date New Oil 35 Gas Delivery Date 5/17/97 1/15/98 24 38 Tubing Pressure 39 Casing Pressure 24 AOF 45 Test Method 10 13 10 10 P  31 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  31 Telephone 397-0418  32 Length of Test 38 Tubing Pressure 39 Casing Pressure 24 AOF 45 Test Method P  32 Length of Test 38 Tubing Pressure 39 Casing Pressure 24 AOF 45 Test Method P  35 Length of Test 38 Tubing Pressure 39 Casing Pressure 24 AOF 45 Test Method P  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method P  OIL CONSERVATION DIVISION Approved By: Title:  Approved By: Title: Approved Date:  Title: Approval Date:	2 1/4			J55, 9 5/8			4500'				1700 SACKS - CIRCULATE			
36 Date New Oil 8/16/97  5/17/97  1/15/98  40 Choke Size  10 13 42 Water - Bbls. 10 13 13 10 10 PBls. 10 13 10 Person of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Title:  Approval Date:  Title:  Approval Date:	8 3/4	<del></del>		P110, 7			12000'			1	750 SACKS	- TOC @ 3000	)'	
8/16/97 5/17/97 1/15/98 24  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 10 10 P  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Approval Date:  Approval Date:	I. Well Te	st Data					<del> </del>							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Approval Date:  Title:  Approval Date:	8/16/	8/16/97		5/17/97		1/15/98		24		<sup>38</sup> Tubing P				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Titl	40 Choke	40 Choke Size		VVal						44 AOF		<sup>45</sup> Test		
Title:  Title:  Approval Date:  Total State 3/17/98 Telephone 397-0418  Total State 3/17/98 Telephone 397-0418	Division have is true and cor	been comp	lied with and that	the information	given above		Aı	pproved	OIL C JPC. I By:	ONSERVA	TION [ Y Ohio Unervis	DIVISIO WILLIAN SOR	Z is	
Approval Date:  Telephone 397-0418  Telephone 397-0418  Telephone 397-0418	rinted Name	//5 M	onte C. Dunca	I zw			Ti	tle:	· · · · · · · · · · · · · · · · · · ·					
Telephone 397-0418  7 If this is a change of operator fill in the OGRID number and name of the previous operator	ritle Engi	itle Engr Asst							Approval Date:					
								· · · · · · · · · · · · · · · · · · ·						
Previous Operator Signature Printed Name Title Date	7 If this is a chi	ange of ope	erator fill in the OC	SRID number and	name of the prev	ious oper	rator							
		Previou	us Operator Si	gnature	Printed	Name					Title	<del></del>	Date	