

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

LC-061873B

6. If Indian, Allottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER

N.M Oil Cons

1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER

P.O. # 1980
Hobbs, NM 88241

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter L : 2080 Feet From The SOUTH Line and 660 Feet From The WEST Line
At proposed prod. zone
SAME

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW 9L FEDERAL

9. API Well No.
30-025-33705

10. Field and Pool, Exploratory Area
WILDCAT DELAWARE (NEW STRUCTURE)

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 9, Township 25-S, Range 32-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish
LEA

13. State
NM

15. Date Spudded 12/23/96
16. Date T.D. Reached 2/24/97
17. Date Compl. (Ready to Prod.) 3/13/97

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3431'

19. Elev. Casinhead
3431'

20. Total Depth, MD & TVD
13,578'

21. Plug Back T.D., MD & TVD
5000'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By --> 0-13,578'

Cable Tools
-

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
4648'-4684' WILDCAT BELL CANYON OLDS

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-CCL, GR-CBL

27. Was Well Cored
YES

28. CASING RECORD (Report all Strings set in well)

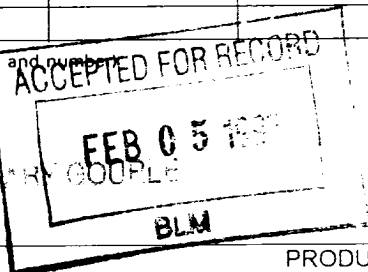
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC40, 13 3/8	48#	700'	17 1/2	700 SACKS - CIRCULA	
J55, 9 5/8	36 & 40#	4500'	12 1/4	1700 SACKS - CIRCUL	
P110, 7	29#	12000'	8 3/4	1750 SACKS - TOC @	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						4686	

30. TUBING RECORD

31. Perforation record (interval, size, and number)
4648'-4684'



32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4648'-4684'	NO STIMULATION

33. PRODUCTION

Date First Production 8/16/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 1/15/98	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 10	Water - Bbl. 13	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 39.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
FORET

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct.

SIGNATURE Monte C. Duncan
TYPE OR PRINT NAME Monte C. Duncan

TITLE Engr Asst

DATE 1/19/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BONE SPRINGS	8638'	10,330'	LIMESTONE, SHALE, SANDSTONE	RUSTLER	751'	
WILDCAT BELL	4848'	4684'	LIMESTONE, SANDSTONE	LAMAR	4567'	
CANYON OLDS				RAMSEY	4593'	
				CHERRY CANYON	5524'	
				BLUE MARKER	6017'	
				BRUSHY CANYON	7080'	
				BONE SPRINGS	8541'	
				WOLFCAMP	12027'	

38.

GEOLOGIC MARKERS