

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

LC-061873B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Allottee or Tribe Name

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW 9L FEDERAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

9. API Well No. 30-025-33705
30-025-33205

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter L : 2080 Feet From The SOUTH Line and 660 Feet From The WEST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
WILDCAT DELAWARE (NEW STRUCTURE)

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 9, Township 25-S, Range 32-E

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded

12/23/96

16. Date T.D. Reached

2/24/97

17. Date Compl. (Ready to Prod.)

3/13/97

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3431'

19. Elev. Casinhead

3431'

20. Total Depth, MD & TVD

13,578'

21. Plug Back T.D., MD & TVD

5000'

22. If Multiple Compl., How Many*

-

23. Intervals Rotary Tools

Drilled By -->

0-13,578'

Cable Tools

-

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

4848'-4684' WILDCAT BELL CANYON OLDS

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR-CCL, GR-CBL

27. Was Well Cored

YES

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC40, 13 3/8	48#	700'	17 1/2	700 SACKS - CIRCULA	
J55, 9 5/8	36 & 40#	4500'	12 1/4	1700 SACKS - CIRCUL	
P110, 7	29#	12000'	8 3/4	1750 SACKS - TOC @	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number)

4648'-4684'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4648'-4684'	NO STIMULATION

33. PRODUCTION

Date First Production 8/16/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 9/3/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 81	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

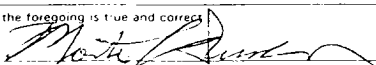
Test Witnessed By

FORET

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE  TITLE Engr Asst

DATE 9/24/97

TYPE OR PRINT NAME Monte C. Duncan

