OPER. COSID NO. 23351 PROPERTY NO. 20023 ROM 11-21-96 UNIT POOL CODE Form 3160-3 DEPARTMEN (December 1990) Budget Bureau No. 1004-0136 BUREAU OF Expires: December 31, 1991 SUBMIT IN TRIPLICATE 5. Lease Designation and Serial No. 4C-061873B +<del>im 186493</del> 6. If Indian, Alottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. Type of Work 7. If Unit or CA, Agreement Designation DEEPEN [ DRILL 🛛 1b. Type of Well SINGLE ZONE  $\boxtimes$ 8. Well Name and Number OIL  $\bowtie$ **MULTIPLE ZONE OTHER** П **COTTON DRAW 9L FEDERAL** WELL WELL 2. Name of Operator **TEXACO EXPLORATION & PRODUCTION INC.** 9. API Well No. 3. Address and Telephone No. 688-4606 P.O. Box 3109, Midland Texas 79702 4. Location of Well (Report location clearly and in accordance with any State requirements.\*) 10. Field and Pool, Explortory Area At Surface WILDCAT, WOLFCAMP/DELAWARE/ BONE SPG SOUTH Line and 660 Unit Letter L: 2080 Feet From The WEST Line Feet From The 11. SEC., T., R., M., or BLK. and Survey or Area At proposed prod. zone SAME Township 25-S Range 32-E 9 Sec. 12. County or Parish 13. State 14. Distance In Miles and Direction from Nearest Town or Post Office' 30 MILES SE OF LOVING, NM IFA NM 17. No. of Acres Assigned To This Well 16. No. of Acres in Lease 15. Distance From Proposed\* Location to Nearest Property or 2080 Lease Line, Ft. (also to nearest drig. unit line, if any) 40/320 1759.31 19. Proposed Depth 20. Rotary or Cable Tools 18. Distance From Proposed Location\* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. N/A ROTARY 13800 22. Approx. Date Work Will Start\* 21.Elevations (Show whether DF,RT, GR, etc.) GR-3431 12/15/96 PROPOSED CASING AND CEMENT PROGRAM 23 WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT GRADE, SIZE OF CASING SIZE OF HOLE 700 17 1/2 700 SACKS - CIRCULATE WC40, 13 3/8 48# 4500 1700 SACKS - CIRCULATE J55, 9 5/8 36 & 40# 12 1/4 1750 SACKS - TOC @ 3000' P110, 7 29# 12000 8 3/4 13800 350 SACKS - TOC @ 11700 P110, 5 18# 6 1/8 CEMENTING PROGRAM: SURFACE CASING - 500 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING -1st STG: 450 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S) DV TOOL @ 8500' - 2nd STG: 900 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S) LINER - TOP OF LINER @ 11700 - 350 SACKS GAS BLOCK (15.6 PPG, 1.2 CF/S, 3.3 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. by certify that the f Eng. Assistant DATE 11/5/96 TITLE **SIGNATURE** C. Wade Howard TYPE OR PRINT NAME (This space for Federal or State office use PERMIT NO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.

ADM, MINERALS

Application approval does not warrant or certify that the applicant holds is

**APPROVED BY** 

CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) TONY L. FERGUS

DATE