

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33725
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'L'
8. Well No.	6
9. Pool Name or Wildcat	JUSTIS BLINEBRY/TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> 2310 Feet From The <u>NORTH</u> Line and <u>450</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3171'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ DHC- Percentage Splits ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After comparing the fingerprinting technology with the real time plugback testing, the fingerprinting showed to be unreliable. We will not be using this technique to figure DHC percentage splits.

6-21-97 thru 6-30-97: Set RBP & test Blinebry.

Blinebry test; 26-BO, 45-BW, 299-MCF.

7-1-97 thru 7-14-97: Pulled RBP & test commingled.

Blinebry/Tubb-Drinkard test; 66-BO, 80-BW, 300-MCF.

Percentage Splits as follows:

Justis Blinebry is: 39% oil, 56% water, 99% mcf.

Justis Tubb Drinkard is: 61% oil, 44% water, 1% mcf.

Order No. R-10371

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 7/17/97
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
 DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 18 1997

CONDITIONS OF APPROVAL, IF ANY: