

Submit to: Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33725	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name STATE 'L'	
8. Well No. 6	
9. Pool Name or Wildcat JUSTIS BLINEBRY/TUBB-DRINKARD	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.								
3. Address of Operator 205 E. Bender, HOBBS, NM 88240								
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>450</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u> </u> COUNTY <u> </u>								
10. Date Spudded 1/15/97	11. Date T.D. Reached 1/26/97	12. Date Compl. (Ready to Prod.) 2/1/97	13. Elevations (DF & RKB, RT, GR, etc.) 3171'	14. Elev. Csghead				
15. Total Depth 6650'	16. Plug Back T.D. 6522'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools PRIDE	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name DRINKARD 5987'-6267', BLINEBRY 5240'-5620'					20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run PE, GR-CNL, PDC, GR					22. Was Well Cored NO			
23. CASING RECORD (Report all Strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED			
8 5/8	24#	1620'	11	525	58 CIRC			
5 1/2	15.5 & 17#	6650'	7 7/8	1800	274 CIRC			
24. LINER RECORD			25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2-7/8"	6347'		
26. Perforation record (interval, size, and number) 5240'-5407' W/2JSPF UP BLINEBRY 5458'-5620' W/2JSPF LO BLINEBRY 5987'-6267' W/2JSPF DRINKARD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
				5987'-6267	ACID 2500 GALS 15% HCL NEFE.			
					FRAC 66K GALS, 176K # SAND.			
				5240'-5620'	ACID 4000 GALS 15% HCL NEFE.			
28. PRODUCTION								
Date First Production 2/21/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2" X 1-1/4" X 22')				FRAC 77.6K gals, 205K # sand		
Date of Test 2-28-97		Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 83	Gas - MCF 81	Water - Bbl. 155	Gas - Oil Ratio 976
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							Test Witnessed By TVS	
30. List Attachment DEVIATION SURVEY								
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.								
SIGNATURE <u>Paula S. Ives</u>				TITLE <u>Engineering Assistant</u>		DATE <u>6/18/97</u>		
TYPE OR PRINT NAME <u>Paula S. Ives</u>				Telephone No. <u>397-0432</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	814'	T. Canyon
T. Salt		T. Strawn
B. Salt	960'	T. Atoka
T. Yates	2337'	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3087'	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3660'	T. Simpson
T. Glorieta	4790'	T. McKee
T. Paddock	5238'	T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb	5937'	T. Delaware Sand
T. Drinkard	6136'	T. Bone Springs
T. Abo	6358'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	5987'	to	6267'	No. 3, from	5240'	to	5407'
No. 2, from	5458'	to	5620'	No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	814	814	SANDSTONE, SHALE, ANHY				
814	960	146	SALT, ANHYDRITE				
960	2337	1377	LIMESTONE, SANDSTONE				
2337	3087	750	SANDSTONE, SHALE				
3087	3660	573	LIMESTONE, DOLOMITE				
3660	4790	1130	LIMESTONE, DOLOMITE				
4790	5238	448	DOLOMITE, LIMESTONE				
5238	5937	699	DOLOMITE, SANDSTONE				
5937	6136	199	DOLOMITE, LIMESTONE				
6136	6358	222	DOLOMITE				