

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
NM 14218

6. Operator, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C. C. FRISTOE 'B' FEDERAL NCT-2

19

9. API Well No.

30-025-33744

10. Field and Pool, Exploratory Area
JUSTIS; BLINEBRY, TUBB-DRINKARD

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P : 450 Feet From The SOUTH Line and 990 Feet From The

EAST Line Section 26 Township 24-S Range 37-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: DHC-Percentage Splits

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

7-28-97: MIRU. Pull rods and pump. Install BOP. Pull 2 7/8" tubing. Ran 5 1/2" RBP. Set RBP @ 5650' to test Blinebry. Spot 1 sx sand on RBP. Pull out of hole. Shut in.

7-29-97: Ran production equipment. Remove BOP. Land bottom of MA @5627', SN @5585', & TA @4886'. Ran 2.5"x1.5"x22' Pump and rods. Load and test tubing. Rig down. On production at 3:30 pm. Pumping and testing Blinebry Zone.

7-30-97 thru 8-5-97: Pumping & testing.

8-06-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 18 bbls Oil, 55 bbls Water, & 60 mcf Gas. Blinebry Zone.

8-07-97: MIRU. Pull rods & pump. Install BOP. Pull out of hole. Ran retrieving tool. Release RBP @5650' & pull out of hole. Shut in.

8-08-97: Ran production equipment. Remove BOP. Land bottom of MA @6233', SN @6189', & TA @5112'. Ran 2.5"x1.25"x22' Pump and rods. Load & test tubing. Rig down. On production at 4:30 pm. Pumping & testing.

8-09-97 thru 8-14-97: Pumping & testing commingled zones.

8-15-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 80 bbls Oil, 59 bbls Water, & 570 mcf Gas. Blinebry, Tubb-Drinkard Zone

Percentage Splits as follows:

Justis;Blinebry: 22%-Oil, 93%-W, 10%-MCF

Justis;Tubb-Drinkard: 78%-Oil, 7%-W, 90%-MCF

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Paula S. Ives*

TITLE Engineering Assistant

DATE 9/10/97

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.