

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM 14218
6. If Indian, Alottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No.

205 E. Bender, HOBBS, NM 88240

397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter P : 450 Feet From The SOUTH Line and 990 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded

1/16/97

16. Date T.D. Reached

2/19/97

17. Date Compl. (Ready to Prod.)

5/1/97

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3167

19. Elev. Casinhead

20. Total Depth, MD & TVD

10093'

21. Plug Back T.D., MD & TVD

6220'

22. If Multiple Compl., How Many*

23. Intervals

Rotary Tools

Cable Tools

Drilled By -->

PETERSON

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

6138'-6220'Drk, 5760'-5865' Tubb, 5120'-5272' Blin

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	1142'	14 3/4	700 SACKS - CIRCULA	200
WC50, 8 5/8	32#	4700'	11	1100 SACKS	
WC70, 5 1/2	17#	10093'	7 7/8	919 SACKS - CIRCULA	40

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6116'	

31. Perforation record (interval, size, and number)

6138'-6220' 2JSPF 140 HOLES-DRINKARD
5760'-5865' 2JSPF 68 HOLES-TUBB
5120'-5272' 2JSPF 130 HOLES-BLINEBRY

SEP 17 1997

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6138-6220 ac/fr	3500g 15%, 31 6k 35#, 67 4k 20 40 s
5760-5865 ac/fr	1700g 15%, 18 2k 35#, 53 1k 16 30 r
5120-5272 ac/fr	3200g 15%, 27.6k 35#, 62 5k 16 30 r

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)						Well Status (Prod. or Shut-in)	
5/2/97		Flowing,(2-1/2" x 1-1/2" x 22')						PRODUCING	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
7-1-97	24	12/64"		35/126	80/723	138/10	2286/5738		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)			
	1220					38.7			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TVS

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE

Engineering Assistant

DATE

9/10/97

TYPE OR PRINT NAME

Paula S. Ives