

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351	
⁴ API Number 30-025-33744		³ Reason for Filing Code NW	
⁵ Pool Name North JUSTIS; MONTOYA		⁶ Pool Code 35160 35150	
⁷ Property Code 010944		⁸ Property Name C. C. FRISTOE 'B' FEDERAL NCT-2	
		⁹ Well No. 19	

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
P	26	24-S	37-E		450	SOUTH	990	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 3/17/97	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	TEX NEW MEX PIPELINE P.O. BOX 2528 HOBBS, N.M. 88240	2475810	O	A-35-24S-37E LEA CO., N.M.
022345	TEXACO E & P INC., GAS PLT ACCT. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2475830	G	G-35-24S-37E LEA CO., N.M. (11-021-3128)

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2475850	A-35-24S-37E, LEA CO., N.M.

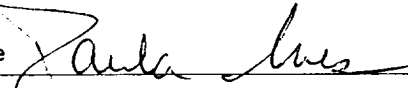
V. Well Completion Data

²⁵ Spud Date 1/16/97	²⁶ Ready Date 3/2/97	²⁷ Total Depth 10093'	²⁸ PBDT 8341'	²⁹ Perforations 8244'-8262'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	WC50, 11 3/4	1142'	700 SACKS - CIRCULATE	
11	WC50, 8 5/8	4700'	1100 SACKS	
7 7/8	WC70, 5 1/2	10093'	919 SACKS - CIRCULATE	

VI. Well Test Data

³⁴ Date New Oil 3/17/97	³⁵ Gas Delivery Date 3-17-97	³⁶ Date of Test 3-21-97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 59	⁴² Water - Bbls. 123	⁴³ Gas - MCF 92	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Paula S. Ives

Title Engineering Assistant

Date 6/30/97

Telephone 397-0432

OIL CONSERVATION DIVISION

Approved By: 

Title: _____

Approval Date: _____

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date