HOBBE, MEN MENICO 86.40

Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5	Lease Designation and	l Senal No.
		NM 14218
6	If Indian, Alottee or Ti	nbe Name

		SUE	BMIT IN TRIPLIC	ATE		, 0	or CA, Agreement Design			
1. Type of Well:	ype of Well: OIL GAS OTHER						8. Weil Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2			
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.							19			
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432						9. API W	9. API Well No. 30-025-33744			
4. Location of Well (F	ootage, Sec.,	T., R., M., or	Survey Description	n)		10 Field	and Pool, Exploaratory A			
Unit Letter P	450	Feet From	The SOUTH Li	ne and 990	Feet From Th		BLINEBRY, TUBB-DRINKA			
EAST Line Section 26 Township 24-S Range 37-E						11. Coun	11. County or Parish, State LEA , NM			
12.	Check A	ppropria	te Box(s) To	Indicate Na	ture of Notice	, Report, o	r Other Data			
TYPE OF SUE		· · · · · · · · · · · · · · · · · · ·				TYPE OF AC				
Notice of li Subsequen Final Abani		ce		Recomplete Plugging Ba Casing Rep Atlering Ca OTHER:	ack	ing Completio	New Construction Non-Routine Fra Water Shut Off Conversion to In Dispose Water (Note: Report results of multiple	cturing		
work. If well is di Note: This a new wo 5-1-97: MIRU, set O	rectionally dril ell, drilling is 1 CIBP @ 8200	led, give subs FA'ing zones : ', dump 35' ci	urface locations an after non-successf mt on CIBP, PBTD	id measured and ful testing. Texa 0 8165'. TA'd Mo	true vertical depths co will submit anoth ntoya. Perf ABO zo	for all markers a er completion re one (6258'-6350	mated date of sterting are not zones pertinent to this eport (3160-4) on this find the wild before the wild be	zone.		
work. If well is di Note: This a new wo 5-1-97: MIRU, set (5-2-97: Set pkr @ 6 5-6-97 thru 5-8-97: 5-13-97: Frac w/100 5-14-97: TIH w/tbg 5-16-97 thru 6-11-91 6-16-97: Perf Drink 6-20-97: Acidize Dr 6-21-97: Set RBP (sand and 16/30 resir 6-22-97: Set RBP (16/30 and 12500 16 6-23-97: TIH w/pkr	rectionally drillell, drilling is 7 CIBP @ 8200' 5178', acidize Swabbing dry 000 gals DGA set @ 6219'. 7: pumping & g. 6-17-97: ard perfs (613 inkard perfs v @ 6000' dump (730 resin. Flook set, ND fract RBP @ 5700 iction equipme 7: Pumping & 7.	Ided, give substance of Aling zones	urface locations an after non-succession on CIBP, PBTE gals 15% HCL. Significant for the second of t	ful testing. Texal and ful testing. Texal and set in Section 1981 1982 1982 1982 1982 1982 1982 1982	true vertical depths co will submit anoth ntoya. Perf ABO zo 5-3-97: Swabbing U, unset & TOH pk # salt. Flowed & die, no test. CIBP, PBTD 6220'. 21-97: SI nd 67440# 20/40 sa')'-5865'). Acidize w 120'-5272'). Acidize @ 5700. & TOH. 6-25-97:	for all markers a er completion reone (6258'-6350 g. 5-4-97'. Shur, install BOP. et al. 2/1700 gals 15% e w/3200 gals 15%	nd zones pertinent to this port (3160-4) on this find the port (3160-4) on this find the port (3160-4). The port (3160-4) on this provides the port (3160-4) on this provides the port (3160-4) on this provides the	TD)		
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