

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTROSWELL
FEB 12 1997

LEASE DESIGNATION AND SERIAL NO.

NM 24490

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

ARM OR LEASE NAME, WELL NO.

Ethel 19 Mur Federal #1Y

APPROXIMATE

025 33747

FIELD AND POOL OR WILDCAT

Red Hills Bone Spring

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 19, T25S, R34E

COUNTY OR PARISH

Lea

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐REPAIR ☐FLUSH BACK ☐OTHER ☐

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

FEB 12 1997

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

400' FSL & 1980' FWL

At top prod. interval reported below

400' FSL & 1980' FWL

At total depth

400' FSL & 1980' FWL

14. PERMIT NO.

DATE ISSUED

12-11-96

15. DATE SPUDDED

11-22-96

16. DATE T.D. REACHED

12-16-96

17. DATE COMPL. (Ready to prod.)

P&A 12-20-96

18. ELEVATIONS (OF. HKB. ST. CR. ETC.)*

3332' CR

19. ELEV. CASINGHEAD

3332'

20. TOTAL DEPTH, MD & TVD

12609

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
11-3/4 H-40 ST&C	42	651		350 sx Premium	Circulated
8-5/8 FS-80 & J-55 ST&C	32	5019		1400 sx Premium	Circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P&A

DATE OF TEST	MOCKS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY/API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to follow

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

Betsy Gildon

TITLE Regulatory Analyst

DATE

2/11/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.