

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88240

FORM APPROVED  
Bureau Form No. 1004-0135  
Effective: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

|                                                                                                                                  |                                                                  |
|----------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 3. Well Name and No.<br>Ethel 19 Mur Federal #1Y                 |
| 2. Name of Operator<br>Enron Oil & Gas Company                                                                                   | 9. API Well No.<br>30-025-33747                                  |
| 3. Address and Telephone No.<br>P. O. Box 2267, Midland, Texas 79702 (915) 686-3714                                              | 10. Field and Pool, or Exploratory Area<br>Red Hills Bone Spring |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>400' FSL & 1980' FWL<br>Sec 19, T25S, R34E             | 11. County or Parish, State<br>Lea County, NM                    |

| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |                                                               |                                                  |
|----------------------------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------------|
| TYPE OF SUBMISSION                                                               | TYPE OF ACTION                                                |                                                  |
| <input type="checkbox"/> Notice of Intent                                        | <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report                                       | <input type="checkbox"/> Recompletion                         | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment Notice                                | <input type="checkbox"/> Plugging Back                        | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                                                  | <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Water Shut-Off          |
|                                                                                  | <input type="checkbox"/> Altering Casing                      | <input type="checkbox"/> Conversion to Injection |
|                                                                                  | <input checked="" type="checkbox"/> Other: Gsg test & cmt job | <input type="checkbox"/> Dispose Water           |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Skidded rig from Well No. 1 11-20-96

11-24-96 - Ran 15 joints 11-3/4" 42# H-40 ST&C casing set at 651'.

Cemented with 200 sx Prem + 3% Econolite, 2% CC, 11.4 ppg, 2.57 cuft/sx, 91.5 bbls slurry and 150 sx Prem + 2% CC, 14.8 ppg, 1.32 cuft/sx, 35 bbls slurry.

WOC -17-1/2 hours. 30 minutes pressure tested to 1000 psi, OK.

11-30-96 - Ran 28 joints 8-5/8" 32# FS-80 ST&C and 96 joints 8-5/8" 32# J-55 ST&C casing set at 5019'.

Cemented with 1150 sx Prem + 50/50 Poz, 10% gel, 8# salt, 1/4# FC, 11.9 ppg, 2.41 cuft/sx, 495 bbls slurry and 250 sx Prem + Class C, 2% CC, 14.8 ppg, 1.32 cuft/sx, 59 bbls slurry.

WOC - 19 hours 30 minutes pressure tested to 1600 psi, OK.

14. I hereby certify that the foregoing is true and correct:  
Signed: Betty Gildon Title: Regulatory Analyst Date: 12/2/96  
(This space for Federal or State office use)

Approved by: \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

BLM