

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30 025 33788

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

85640

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVIR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Greenback State (18126)

2. Name of Operator

Enron Oil & Gas Company (7377)

8. Well No.

3

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or wildcat

East Fowler Elleburger (26500)

4. Well Location

Unit Letter J : 2311 Feet From The south Line and 1654 Feet From The east Line

Section 17 Township 24S Range 38E NMPM Lea County

10. Date Spudded

1-30-97

11. Date T.D. Reached

2-25-97

12. Date Compl. (Ready to Prod.)

3-8-97

13. Elevations (DF & RKB, RT, GR, etc.)

3222' GR

14. Elev. Casinghead

3222'

15. Total Depth

11,756

16. Plug Back T.D.

11,709

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

X

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

11630-11756 (Ellenburger)

21. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Microlog, Natural GR

22. Was Well Cored

BHC, Sonic, Natural GR, Comp Neut, Array Induction Imager, GR

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	450	14-3/4	115 CL C & 120 PBCZ	CIRCULATED
8-5/8	32	4197	11	1450 sx CL C	CIRCULATED
5-1/2	17	11630	7-7/8	600 sx CL H	TOT 9805

24.

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11613	

26. Perforation record (interval, size, and number)

11630-11756 (open hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11630-11756

None

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/14/97		Pumping (2-1/2 x 1-1/4 x 30 RHBC)				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/17/97	24	-		291	120	19	412
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	60					40.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed
Name

Betty Gildon

Title

Regulatory Analyst

Date 4/8/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss 8096
T. 7 Rivers	T. Devonian 8880
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4460	T. Simpson
T. Glorieta 5650	T. McKee
T. Paddock	T. Ellenburger 11573
T. Blinberry	T. Gr. Wash
T. Tubb 6640	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7138	T. Woodford 8530
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11630 to 11756 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1165	1165	Redbed, Salt				
1165	3000	1835	Salt, Anhy				
3000	3545	545	Anhy, Dolo, Shale				
3545	4197	652	Dolo, Anhy				
4197	4765	568	Silt, Dolo, Anhy				
4765	7620	2855	Dolo, Lime				
7620	8708	1088	Lime, Shale				
8708	8990	282	Shale				
8990	10137	1147	Lime				
10137	10541	404	LS, Dolo, Chert				
10541	11193	652	Lime, Shale				
11193	11419	226	Shale, Sand, Lime				
11419	11756	337	Shale, Sand				