

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
		API Number 30-025-33788
Property Code 18126	Property Name Greenback State	Well No. 3

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	17	24S	38E		2311	south	1654	east	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 East Fowler (Ellenburger) (26500)					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3222'
Multiple No	Proposed Depth 12,000	Formation Ellenburger	Contractor Unknown	Spud Date 1/22/97

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42	450	425	CIRCULATED
11	8-5/8	32	4200	1200	CIRCULATED
7-7/8	5-1/2	17	12000	1650	7000
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The BOP equipment will consist of a double ram-type (3000 psi WP) preventer and an annular preventer (3000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 11-3/4" surface casing and used continuously until TD is reached. ALL BOP's and accessory equipment will be tested to 600 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 3300 psi and the annular to 70% of rated working pressure (2100 psi). SEE ATTACHED

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*
Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 1/17/97

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: 1/17/97

Expiration Date:

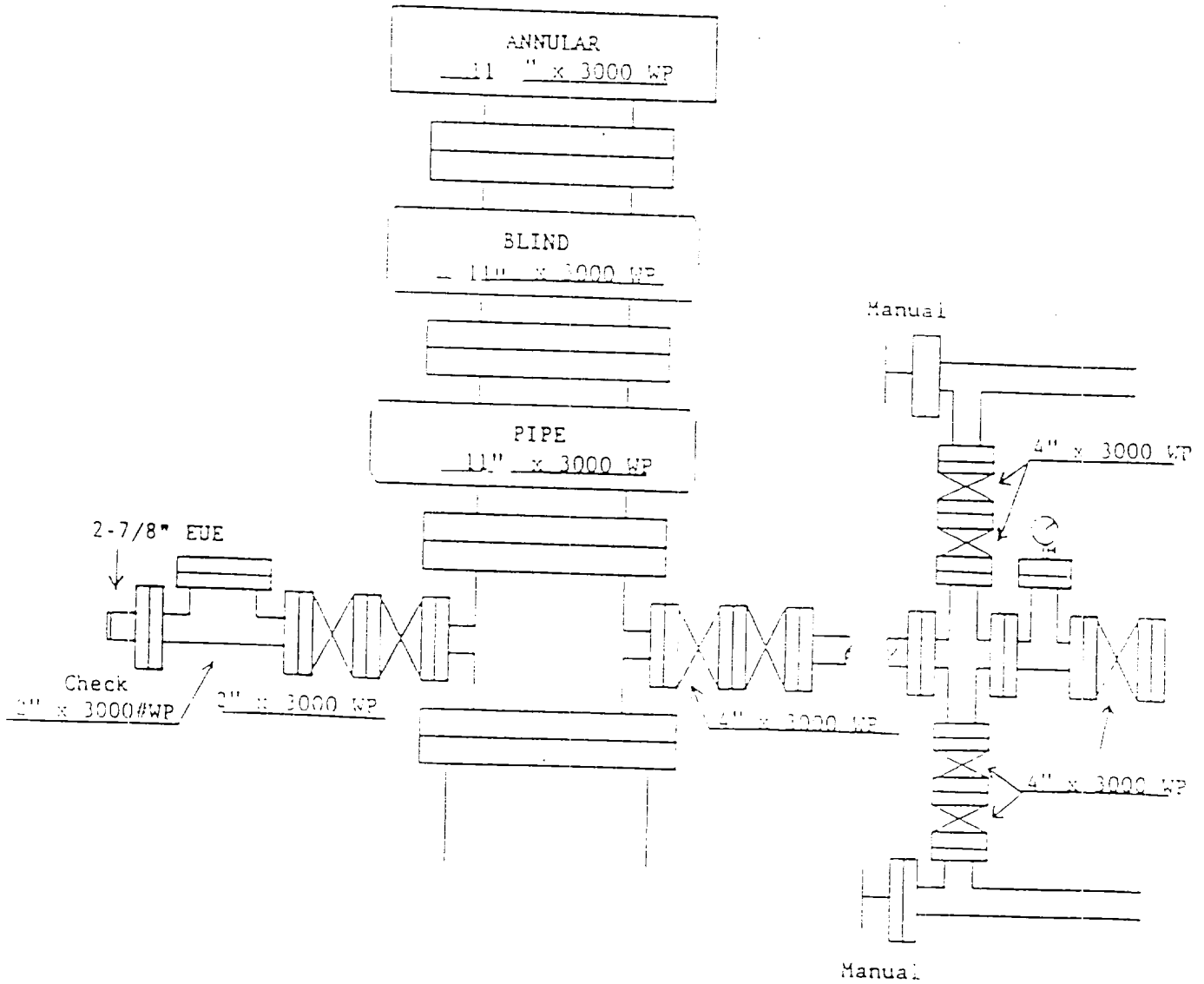
Conditions of Approval:

Attached ☐

ENRON OIL & GAS COMPANY

Greenback State #3

ATTACHMENT



DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form O-102
Revised 02-10-94
Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

☐ AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33788		2 Pool Code 26500	3 Pool Name East Fowler (Ellenburger)
4 Property Code 18126	5 Property Name GREENBACK STATE		6 Well Number 3
7 OGRID No. 7377	8 Operator Name ENRON OIL & GAS COMPANY		9 Elevation 3222'

10 SURFACE LOCATION

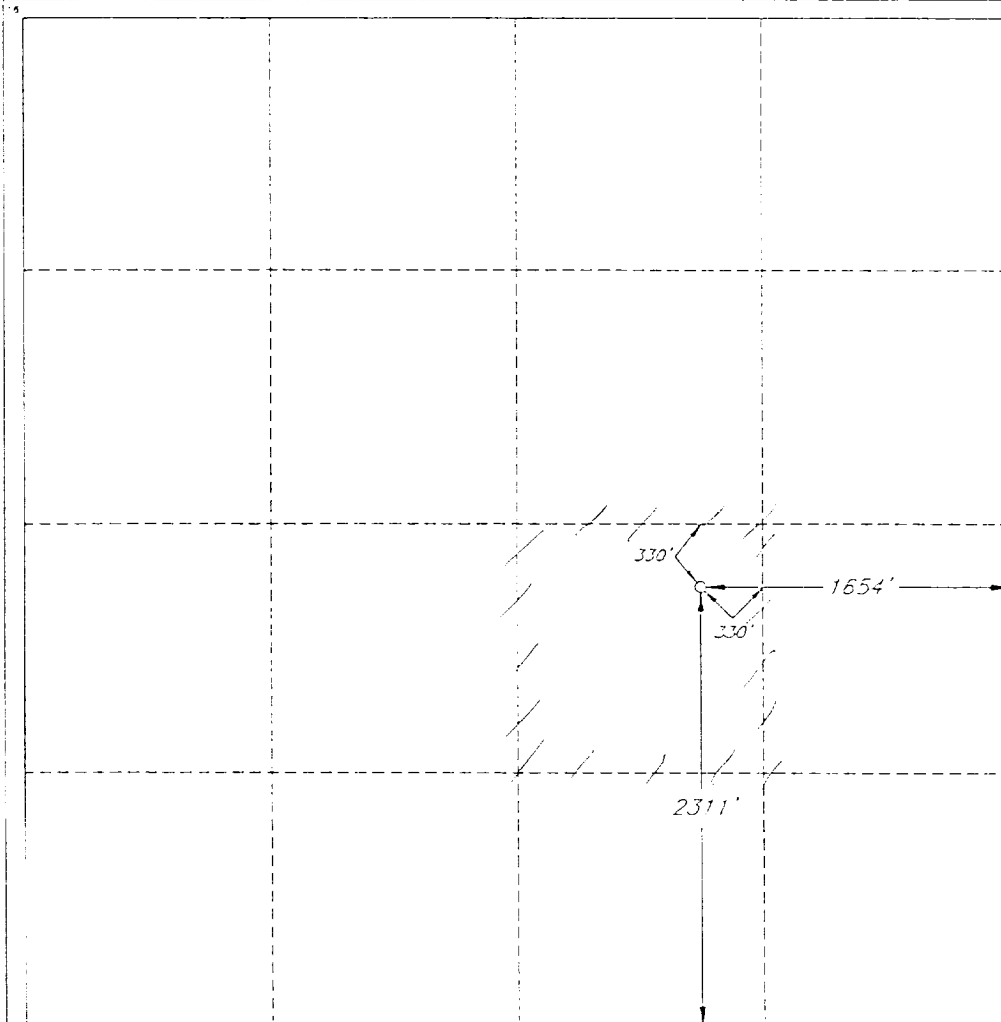
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the North/South line	Feet from the	East/West line	County
J	17	24 SOUTH	38 EAST, N.M.P.M.		2311'	SOUTH	1654'	LEA

11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Betty Gildon</i>
Printed Name Betty Gildon
Title Regulatory Analyst
Date 1/17/97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey JANUARY 14, 1997
Signature and Seal of Professional Surveyor <i>Roger M. Robbins</i>
Certificate No. ROGER M. ROBBINS P.S. #12128
JO3 #49526 / 20 NE / V.H.B.