

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|----------------------------------------------------------|---------------------------------------------------------------------------------------|
| 1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL | | 5. Lease Designation and Serial No. LC-057509 | |
| 1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR. | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | | 7. If Unit or CA, Agreement Designation | |
| 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432 | | 8. Well Name and Number ERWIN, G. L. -B- NCT-2 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter I : 2450 Feet From The SOUTH Line and 1225 Feet From The EAST Line At proposed prod. zone SAME AS BELOW | | 9. API Well No. 30-025-33803 | |
| At Total Depth | | 10. Field and Pool, Exploratory Area JUSTIS; BLINEBRY | 11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37E |
| 14. Permit No. | Date Issued | 12. County or Parish LEA | 13. State NM |
| 15. Date Spudded 2/9/97 | 16. Date T.D. Reached 2/19/97 | 17. Date Compl. (Ready to Prod.) 3/10/97 | 18. Elevations (Show whether DF, RT, GR, etc.) 3159 GL |
| 19. Elev. Casinhead | | | |
| 20. Total Depth, MD & TVD 6383' | 21. Plug Back T.D., MD & TVD 6200' | 22. If Multiple Compl., How Many* | 23. Intervals Drilled By --> Rotary Tools PRIDE Cable Tools |
| 24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* BLINEBRY 5094'-5326' | | | 25. Was Directional Survey Made YES |
| 26. Type Electric and Other Logs Run CL | | | 27. Was Well Cored NO |

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------|---------------|
| 8-5/8" | 24# | 1046' | 11" | 525 | 64 CIRC |
| 5-1/2" | 15.5# | 6383' | 7-7/8" | 1400 | 42 CIRC |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2-7/8" | 6100' | |
| | | | | | | | |
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| | | | | | | | |

31. Perforation record (interval, size, and number)

5094'-5326' W/2JSPF BLINEBRY

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|--------------------------------------|
| 5094'-5326' | ACID 1.4K G 15% , FRAC 22K FL, 36K S |
| | |
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33. PRODUCTION

| | | | | | | | |
|----------------------------------|----------------------------|-----------------------------------------------------------------------------------------------------|------------------------|--------------------|----------------------|---------------------------------------------|--------------------------------|
| Date First Production 3/20/97 | | Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2" X 1-1/4" X 22') | | | | Well Status (Prod. or Shut-in) PRODUCING | |
| Date of Test 4-3-97 | Hours tested 24 | Choke Size 22/64" | Prod'n For Test Period | Oil - Bbl. 26/5 | Gas - MCF 561/415 | Water - Bbl. 8/5 | Gas - Oil Ratio 21577/83000 |
| Flow Tubing Press. | Casing Pressure 300 PSI | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

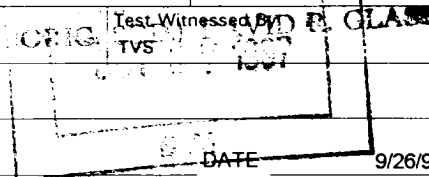
35. List of Attachments

Deviation Survey already sent in.

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives*
TYPE OR PRINT NAME Paula S. Ives

TITLE Engineering Assistant



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| 1b. Type of Completion: NEW <input checked="" type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER <input type="checkbox"/> | | 6. If Indian, Alottee or Tribe Name | |
| 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | | 7. If Unit or CA, Agreement Designation | |
| 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432 | | 8. Well Name and Number ERWIN, G. L. -B- NCT-2 | |
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| At Total Depth | | 10. Field and Pool, Exploaratory Area JUSTIS; TUBB-DRINKARD | 11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37E |
| 15. Date Spudded 2/9/97 | 16. Date T.D. Reached 2/19/97 | 17. Date Compl. (Ready to Prod.) 3/10/97 | 18. Elevations (Show whether DF, RT, GR, etc.) 3159 GL |
| 20. Total Depth, MD & TVD 6383' | 21. Plug Back T.D., MD & TVD 6200' | 22. If Multiple Compl., How Many* | 23. Intervals Drilled By --> Rotary Tools PRIDE Cable Tools |
| 24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* TUBB-DRINKARD; 6106'-6174' | | | 25. Was Directional Survey Made YES |
| 26. Type Electric and Other Logs Run CL | | | 27. Was Well Cored NO |

| 28. CASING RECORD (Report all Strings set in well) | | | | | |
|----------------------------------------------------|----------------|-----------|-----------|---------------|---------------|
| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 1046' | 11" | 525 | 64 CIRC |
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| | | | | | |
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| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| | | | | 2-7/8" | 6100' | |
| | | | | | | |
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| | | | | | |
|-------------------------------------------------------------------------------------------|--|--|-------------------------------------------------|-------------------------------------|--|
| 31. Perforation record (interval, size, and number) 6106'-6174' W/2 JSPF TUBB DRINKARD | | | 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | |
| | | | 6106'-6174' | ACID 3K G 15%, FRAC 49K FL, 130K SA | |
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|----------------------------------|----------------------------|-----------------------------------------------------------------------------------------------------|------------------------|---------------------|----------------------|---------------------------------------------|-------------------------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production 3/20/97 | | Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2" X 1-1/4" X 22') | | | | Well Status (Prod. or Shut-in) PRODUCING | |
| Date of Test 4-3-97 | Hours tested 24 | Choke Size 22/64" | Prod'n For Test Period | Oil - Bbl. 26/21 | Gas - MCF 561/146 | Water - Bbl. 8/3 | Gas - Oil Ratio 21577/6952 |
| Flow Tubing Press. | Casing Pressure 300 PSI | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API -(Corr.) | |

| | | | |
|--------------------------------------------------------------------|--------------------------------|--------------------------------------------|--|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | Test Witnessed By TVS DAVID P. GLASS | |
| 35. List of Attachments Deviation Survey already sent in. | | | |
| 36. I hereby certify that the foregoing is true and correct | | | |
| SIGNATURE Paula S. Ives | TITLE Engineering Assistant | DATE 9/26/97 | |
| TYPE OR PRINT NAME | | | |