Form 3160-4 (Oc.ober 1996)

## UNITED STATES DEPARTMEN IF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Co F 1980 Hobbs, NM 28241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

DeSoto/Nichols 12-93 ver 1.0

SUBMIT ORIGINAL WITH 5 COPIES							5. Lease Designation and Serial No. LC-057509							
WELL COM	DI E	TION OR	RECO	MPI F	TION RE	DOR	T AND I		6. If Indian,	Alottee o	or Tribe Nam			
						OIX	I AND E							
1a. Type of Well:	WE	IL ⊠ GAS ELL WEL		PRY L	THER				7. If Unit or	CA, Agre	ement Desi	gnation	1	
1b. Type of Complete NEW WORK WELL OVER		_	LUG 🔲	DIFF	OTHER				8. Well Nan ERWIN, G					
2. Name of Operator	r	TEXACO E	XPLORA	TION & PI	RODUCTION II	NC.			40					
3. Address and Tele	phone N	No. 205 E. Ben	der HOB	BS NM 8	8240		397-0	432	9. API Well	No.				
4. Location of Well (	Panart					auirem			_	30	0-025-3380	3		
At Surface	2450	Feet From Th		TH Line a			om The EAST	Line	10. Field an JUSTIS; BL		cploaratory /	Area		
At proposed prod. zone SAME AS BELOW									11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37E					
			SAME	AS BELOW			Date Issued		100			<u> </u>		
At Total Depth					14. Permit No.		Date issued		12. County	or Parish EA	13.	State	NM	
15. Date Spudded	d 16. Date T.D. Reached		ed 17	'. Date Com	Compl. (Ready to Prod.)		18. Elevations (Show wh				19	19. Elev. Casinhead		
2/9/97		2/19/97			3/10/97			3159 GL						
20. Total Depth, MD & 6383'	TVD	21. Plug Ba	ick T.D., N 6200'	ID & TVD	/D 22. If Multiple Compl., How Many* 23. Inte				Avais			leTools	∍Tools	
24. Producing Interval		his Completion	Top, Bot	tom, Name	(MD and TVD)*					25.	Was Directio	nal Sur	vey Made	
26. Type Electric and C	Other Lo	ogs Run								27. \	Nas Well Co	ored NO		
28.				CASIN	IG RECORD	(Repo	ort all String	s set in	well)					
CASING SIZE & GRA	DE	WEIGHT L	B./FT.	D	EPTH SET		HOLE SI	ZE	CEME	NT REC	ORD	AMOU	NT PULLED	
8-5/8"	2	24#		1046' 1		11	1"		525		64	64 CIRC		
5-1/2"		15.5#		6383' 7			7/8"		1400		42	42 CIRC		
				-										
29.			LINER	RECORD					 BO.	TUE	ING RECO	ORD		
SIZE	_	TOP		TOM	SACKS CEMENT		SCREEN		SIZE		DEPTH SET PACKI		PACKER SET	
				<u></u>			2		2-7/8" 6100'		00,			
								10. 6110	T FRACTU	; 25. 65M	THE COLIF			
31. Perforation reco			number)				32. AC		T, FRACTUR				-	
5094'-5326' W/2JS	5094'-5326' W/2JSPF BLINEBRY						5094'-5326'	LITTAL	AMOUNT AND KIND MATERIAL ACID 1.4K G 15%, FRAC 22K FL,36K S					
												•		
33.					PRODU	CTIO	N			1.			-	
Date First Productio	n 20/97	Production M PUMP (2-1/2			lift, pumping - s	ize and	type pump)				Vell Status ( PRODUCING		r Shut-in)	
Date of Test 4-3-97	Hours 24	tested	22/64"	ze	Prod'n For Test Period	Oil - 26/5		Gas - M 561/41	i	Water - Bit 8/5	1 '		il Ratio /83000	
Flow Tubing Press.	- 1	sing Pressure O PSI	1 -	lculated 24 our Rate	l- Oil - Bbl.		Gas - MCF	=	Water - Bbl.		Oil Gravity	,		
34. Disposition of C	Sas (Sol	d, used for fue	l, vented,	etc.)					Crig	Test With	essed By	P. C	LASS	
35. List of Attachm Deviation Survey a		ent in								<b>*</b>	*			
36. I hereby certify that the	_		1.			naina	oring Assis	tont		in a summer of the	·		<u> </u>	
SIGNATURE (	tul	<u></u>	Verila C	luc s	TITLEEI	igine	ering Assis	lant			DATE		9/26/97	
TYPE OR PAULT NA	ME	P	aula S.	ives										

Form 3160-4 (October 1990)

## UNITED STATES BUREAU OF LAND MANAGEMENT

N.M Oil Com 1980 FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

الرساع, NM 9824 5. Lease Designation and Serial No.

											LC	-057509	9		
WELL CON	/IPLI	ETION OF	RE	COMPLE	TION	REPOF	RT AND	LOG*	6. If Indi	ian, Alot	tee or Tribe				
a. Type of Well:		OIL GA	s 🔲	DRY	OTHER				7. If Uni	t or CA,	Agreement	Designa	tion		
1b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF. OTHER  WELL OVER BACK RESVR.										8. Well Name and Number ERWIN, G. LB- NCT-2					
. Name of Operate	or	TEXACO	EXPI O	RATION & P	RODUCTI										
. Address and Tel	onhon								10						
. Address and rei	ерлоп	205 E. Be	ender, H	OBBS, NM	88240		397	7-0432	9. API W	/ell No.	30-025-3	3803			
. Location of Well	(Repo	rt location clear	ly and ir	accordance	with any St	ate requirer	ments.*)		10. Field	and Poo	ol, Exploarat	_			
nit Letter   :	2450	Feet From 1	The St	OUTH Line	nd 1225	Feet Fr	rom The EAS	T Line	JUSTIS; TUBB-DRINKARD						
t proposed prod. zo	ne		SAI	ME AS BELOV	ı					., T., R., 35 ,	M., or BLK. Township		rvey or Area Range 37E		
t Total Depth			J.A	WIL NO DELOT	14. Permit	No.	Date Issued		12 Cour	aty or Pa	rich	12 0			
, rotal Boptii									12. County or Parish LEA			13. State			
5. Date Spudded 2/9/97	16	16. Date T.D. Reached 1 2/19/97		17. Date Con	7. Date Compl. (Ready to Prod.) 3/10/97			18. Elevations (Show wh			etc.)	19. Elev. Casinhead			
0. Total Depth, MD 8	& TVD	1 1								3159 GL ervals Rotary Tools			CableTools		
6383'			6200			d By>	•								
4. Producing Interva UBB-DRINKARD; 6	. , .	•	1 Тор,	Bottom, Name	(MD and TV	/D)*	- F., 1-1-F		25. Was Directional Survey Mad			Survey Made			
6. Type Electric and	Other	Logs Run						· · · · · · · · · · · · · · · · · · ·	· ·		27. Was We				
8.				CASI	IG RECC	RD (Rep	ort all Strir	nas set in	well)			110	<u> </u>		
CASING SIZE & GRA	CASING RECORD (Report all Strings set in values of the control of									CEMENT RECORD			AMOUNT PULLED		
3-5/8"		24#		1046'		1	1"	525			64 CIRC				
5-1/2"		15.5#		6383'	6383'			7-7/8"				42 CIRC			
										:					
29.		1	LINE	R RECORD					30.		TUBING RE	CORD	-		
SIZE		ТОР	воттом	TOM SACKS CEME		NT SCREEN		SIZE		DEPTH SET		PACKER SE			
									2-7/8"		6100'				
			<del> </del>		<del></del>		<del> </del>								
			<u> </u>				20 0			LIBE C	EMENT CO	11557	ETC		
			number	)			<b>—</b>	CID, SHC	T, FRACT	-	EMENT, SO		······		
			number	)			<b>—</b>	CID, SHO	T, FRACT	MOUNT	EMENT, SO AND KIND FRAC 49K	MATER	IAL USED		
			number	)			DEPTH II	CID, SHO	T, FRACT	MOUNT	AND KIND	MATER	IAL USED		
			number	1			DEPTH II	CID, SHO	T, FRACT	MOUNT	AND KIND	MATER	IAL USED		
6106'-6174' W/2 J			number	)	DDC.	DUSTIO	DEPTH II 6106'-6174	CID, SHO	T, FRACT	MOUNT	AND KIND	MATER	IAL USED		
33.	SPF TO	JBB DRINKARD				DDUCTIO	DEPTH II 6106'-6174	CID, SHO	T, FRACT	MOUNT	AND KIND FRAC 49K	MATER FL, 130	AL USED K SA		
3106'-6174' W/2 J 33. Date First Productio	SPF TO	Production N	Method (	Flowing, gas			DEPTH II 6106'-6174	CID, SHO	T, FRACT	MOUNT	AND KIND FRAC 49K	MATER FL, 130	IAL USED		
33. Date First Production 3.	on /20/97	Production N	Method (	Flowing, gas /4" X 22') Size		g - size and	DEPTH II 6106'-6174  DN d type pump)	CID, SHO	ACID 3K	MOUNT	AND KIND FRAC 49K Well State PRODUC	MATER FL, 130  us (Prod ING  Gas -	K SA . or Shut-in) Oil Ratio		
33. Date First Production 3. Date of Test 4-3-97	on /20/97 Hours 24	Production N	Method ( 2" X 1-1 Choke 22/64	Flowing, gas /4" X 22') Size	ift, pumping Prod'n For Test Period	g - size and Oil - 1 26/2	DEPTH II 6106'-6174  DN d type pump)	Gas - M	ACID 3K	Water 8/3	Well State PRODUCT	MATER FL, 130  us (Prod ING  Gas - 2157	K SA . or Shut-in)		
333. Date First Production 3. Date of Test 4-3-97 Flow Tubing Press. 34. Disposition of 0	on /20/97 Hours 24	Production N PUMP (2-1/2 s tested asing Pressure	Method ( 2" X 1-1 Choke 22/64	Flowing, gas /4" X 22') Size Calculated 24 Hour Rate	ift, pumping Prod'n For Test Period	g - size and Oil - 1 26/2	DEPTH II 6106'-6174  DN d type pump)  Bbl. 21	Gas - M	ACID 3K	Water 8/3	Well State PRODUCT	MATER FL, 130  us (Prod ING Gas - 2157 itty - AP	. or Shut-in) Oil Ratio		
31. Perforation recipion of Country of Count	on /20/97 Hour: 24 Gas (S	Production N PUMP (2-1/2 s tested asing Pressure	Method ( 2" X 1-1 Choke 22/64	Flowing, gas /4" X 22') Size Calculated 24 Hour Rate	ift, pumping Prod'n For Test Period	g - size and Oil - 1 26/2	DEPTH II 6106'-6174  DN d type pump)  Bbl. 21	Gas - M	ACID 3K	Water 8/3	Well State PRODUC - Bb1.	MATER FL, 130  us (Prod ING Gas - 2157 itty - AP	. or Shut-in) Oil Ratio		
33. Date First Production 3. Date of Test 4-3-97 Flow Tubing Press. 34. Disposition of 0. SOLD 35. List of Attachm Deviation Survey a	on /20/97 Hour 24 Gas (Soments	Production N PUMP (2-1/2 s tested casing Pressure 300 PSI old, used for fue	Method ( 2" X 1-1 Choke 22/64	Flowing, gas /4" X 22') Size Calculated 24 Hour Rate	ift, pumping Prod'n For Test Period	g - size and Oil - 1 26/2	DEPTH II 6106'-6174  DN d type pump)  Bbl. 21	Gas - M 561/14	ACID 3K	Water 8/3	Well State PRODUC - Bb1.	MATER FL, 130  us (Prod ING Gas - 2157 itty - AP	. or Shut-in) Oil Ratio		
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