

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		7. Uniform Agreement Designation	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		8. Well Name and Number ERWIN, G. L. - B. NCT-2	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		10	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		9. API Well No. 30-025-33803	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter I : 2450 Feet From The SOUTH Line and 1225 Feet From The EAST Line At proposed prod. zone SAME AS BELOW		10. Field and Pool, Exploratory Area JUSTIS BLINEBRY/TUBB DRINKARD	
At Total Depth		14. Permit No.	12. County or Parish LEA
15. Date Spudded 2/9/97		16. Date T.D. Reached 2/19/97	13. State NM
17. Date Compl. (Ready to Prod.) 3/10/97		18. Elevations (Show whether DF, RT, GR, etc.) 3159 GL	
20. Total Depth, MD & TVD 6383'		21. Plug Back T.D., MD & TVD 6200'	19. Elev. Casinhead
22. If Multiple Compl., How Many*		23. Intervals Drilled By -> Rotary Tools PRIDE	25. Was Directional Survey Made YES
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* BLINEBRY 5094'-5326', DRINKARD 6106'-6174'		27. Was Well Cored NO	
26. Type Electric and Other Logs Run CL			

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1046'	11"	525	64 CIRC
5-1/2"	15.5#	6383'	7-7/8"	1400	42 CIRC

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	6100'	

31. Perforation record (interval, size, and number) 5094'-5326' W/2JSPF BLINEBRY 6106'-6174' W/2JSPF DRINKARD				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5094'-5326'		ACID 1.4K G 15% , FRAC 22K FL, 36K S			
6106'-6174'		ACID 3K G 15%, FRAC 49K FL, 130K SA			

33. PRODUCTION							
Date First Production 3/20/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP (2-1/2" X 1-1/4" X 22')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-3-97	Hours tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl. 26	Gas - MCF 561	Water - Bbl. 8	Gas - Oil Ratio 21577
Flow Tubing Press.	Casing Pressure 300 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By TVS
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35. List of Attachments DEVIATION SURVEY	
36. I hereby certify that the foregoing is true and correct	
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant
DATE 6/18/97	
TYPE OR PRINT NAME Paula S. Ives	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS,ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
RUSTLER	0	700	SANDSTONE, SHALE			
SALADO	700	860	SANDSTONE, SHALE			
YATES	860	2250	SALT, ANHYDRITE			
QUEEN	2250	3020	SANDSTONE, LIMESTONE, SHALE			
SAN ANDRES	3020	3560	SANDSTONE, SHALE, LIMESTONE			
BLINEBRY	3560	5040	LIMESTONE, DOLOMITE			
TUBB	5040	5757	DOLOMITE, LIMESTONE			
DRINKARD	5757	5975	SANDSTONE, LIMESTONE, DOLOMITE			
ABO	5975	6187	DOLOMITE, LIMESTONE, ANHYDRITE			
	6187	6383 TD	DOLOMITE,			