Form 3160-5 (June 1990)

Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons P.O. Box 1980 Hobbs, NM 88...

FORM APPROVED

5. Lease Designation and Serial No.

1915

Budget Bureau No. 1004-0135

Expires: March 31, 1993

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoi	5. Lease Designation and Senai No. LC-057509
Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: GAS WELL OTHER	8. Well Name and Number G. L. ERWIN 'B' FEDERAL NCT-2
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	10
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851	9. API Well No. 30-025-33803
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Unit Letter I : 2450 Feet From The SOUTH Line and 1225 Feet From T	• •
EAST Line Section 35 Township 24-S Range 37-E	11. County or Parish, State LEA , NM
12 Check Appropriate Box(s) To Indicate Nature of Notice	e, Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion

Plugging Back

Casing Repair

Altering Casing

COMPLETION

OTHER:

- DRILL OUT CMT TO 6,200'. PUMPED 2% KCL AND SPOT 15% NEFE ACID @ 6,150'. LAID DOWN 60 JOINTS TBG. 02-28-97.
- RU SCHLUMBERGER. RAN CORRELATION LOG. PERF'D THE DRINKARD F/6,106' TO 6,174'. RD SCHLUMBERGER. 03-10-97. 2
- DOWELL ACIDIZED W/ 1400 GALS 15% HCL. FRAC'D W/ 22.050 GAL FLUID AND 36.000# SAND. 03-04-97. 3
- PU NOTCHED COLLAR AND TIH W/ TBG TO 6,113'. DISPLACED HOLE W/ 2% KCL WATER F/FRAC TANKS. RU SCHLUMBERGER. TIH W/ PERF GUN TO PERF WELL. PERF WELL F/ 6,174' TO 6,106'. 03-12-97.
- DOWELL ACIDIZED W/ 3,000 GAL 15% HCL. RU SCHLUMBERGER. TIH W/ RBP. SET @ 6,075'. PERF'D THE BLINEBRY F/ 5,094 TO 5,326'. DOWELL FRAC'D W/ 49,100 GAL FLUID AND 130,000# SAND. 03-14-97.
- RAN 2-1/2" X 1-1/4" X 22' PUMP, RODS. STARTED PUMP TEST @ 11:00 A.M. 03-20-97. SN @ 6,100'. 03-21-97.
- OPT: PUMPED 26 BO, 8 BW, 561 MCF ON 22/64" CK F/ DRLG TO PM. 04-03-97.

