Form 3160-5 UNISTATES P.O. Box 1980 FORM APPROVED BUREAU OF LAND MANAGEMENT Hobbs, NM 82241 Budge Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Hobbs, NM 82241 Budge Bureau No. 1004-0135 SUNDRY NOTICES AND REPORTS ON WELLS CdM 250159 Do not use this form for proposals to dill or to despen or rearry to a different reservoir. 5. Lease Designation and Serial No. No. 1 (M. 2) 1. Type of Well OKS OTHER 2. Name of Operator TI H Unit or CA. Agreement Designation 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Address and Telephon No. 205 E. Bender, HOBBS, NN 88240 397-0419 3. Motice of Intext Image Address and 2575 4. Location of Well (Pootage, Sec. T. R., M., or Survey Description) In Gunety of Parkh, State LAST Line Section 35 Township 24-S 7. Hue of Collage of Park SUBJECT TC By STATE Charle Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Weet Shurt Motice States Carring Reser 3. Describe Proposed of Completed Operations of Maxeavide an
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Use APPECATION FOR PERMIT to for such proposals SUBMIT IN TRIPLICATE 1. Type of Well: OIL WELL GAS WELL OTHER 8. Well Name and Number FRISTOE, C. C. B- NCT-2 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 20 3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419 9. API Well No. 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploaratory Area JUSTIS BLINEBRY/ TUBB DRINKARD Unit Letter G : 1450° Feet From The NORTH Line and 2575° Feet From The EAST Line Section 35 Township 24-S Range 37E 11. Country or Parish, State LEA , NM 12. Check Appropriate Box(S) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION TYPE OF SUBBISSION TYPE OF ACTION New Construction By STATE OTHER Casing Repair Attering Casing Water Shut-Off Conversion to Injection 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured (using "fingerprinting" technology) to determine splits for the two eseparine procesos of having this wells commingled Dimenser
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Othic Letter G 1450 Peet From The NORTH Line and 2575' Feet From The JUSTIS BLINEBRY/ TUBB DRINKARD EAST Line Section 35 Township 24-S Range 37E 11. County or Parish, State 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION 12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Abandonment Recompletion Image: Subsequent Report SUBJECT TC Atering Casing Water Shut-Off Image: Subsequent Report LIKE APPROVAL Atering Casing Conversion to Injection 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. Well is currently producing as a commingled Blinebry/Tubb-Drinkard new well. Weat in the process of having this well's commingled production analyzed (using "fingerprinting" technology) to determine production splits for the two separate pools. This technique will save Texaco the time and money associated with plugback, test and unplugging the well to determine splits.
2. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Subsequent Report Plugging Back Non-Routine Fracturing Final Abandonment Notice SUBJECT TC Casing Repair Water Shut-Off Conversion to Injection OTHER: COMMINGLING Dispose Water B. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. Well is currently producing as a commingled Blinebry/Tubb-Drinkard new well. We are in the process of having this well's commingled production analyzed (using "fingerprinting" technology) to determine production splits for the two separate pools. This technique will save Texaco the time and money associated with plugback, test and unplugging the well to determine splits.
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TYPE OF SUBMISSION TYPE OF ACTION Image: Notice of Intent Image: Abandonment Image: Change of Plans Image: Subsequent Report SUBJECT TO Image: Recompletion Non-Routine Fracturing Image: Subsequent Report SUBJECT TO Image: Recompletion Non-Routine Fracturing Image: Final Abandonment Notice SUBJECT TO Image: Recompletion Non-Routine Fracturing Image: Subsequent Report Image: Recompletion Conversion to Injection Non-Routine Fracturing Image: Recompletion on Weil Image: Final Abandonment Notice SUBJECT TO Image: Report Report Image: Recompletion on Weil Image: Subsequent Report Image: Report Report Report Report Report Report and Log Form. Image: Recompletion on Weil Image: Subsequent Report Image: Recompletion on Weil Completion on Recompletion Report and Log Form. 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. Well is currently producing as a commingled Blinebry/Tubb-Drinkard new well. We are in the process of having this well's commingled production
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14. I hereby certify that the pressing is true and conrect SIGNATURE <u>Auto Rubby</u> <u>TITLE</u> Field Technician DATE <u>4/16/97</u> TYPE OR PRINT NAME Paul R. Wilcox
This apace for Federal or State office used APPROVED EQRIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE CONDITIONS OF APPROVAL, IF ANY:
Solution of Armoval, if Arm.
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.