Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil CCIS. Division

P.O. Box 1980 Hobbs. NM 88241 FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

TITLE

CONDITIONS OF APPROVAL, IF ANY:

representations as to any matter within its jurisdiction

NM-14218 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT --" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and Number ⊠ WELL 1. Type of Well: WELL C. C. FRISTOE 'B' FEDERAL NCT-2 2. Name of Operator 20 TEXACO EXPLORATION & PRODUCTION INC. 9 API Well No Address and Telephone No. (303)621-4851 P.O. Box 2100, Denver Colorado 80201 30-025-33804 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, Exploratory Area JUSTIS BLINEBRY/ JUSTIS TUBB DRINKARD : 1450 Feet From The NORTH Line and 2575 Feet From The Unit Letter 11. County or Parish, State Township 24-S Range 37-E EAST Section 35 LEA , NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment **New Construction** Recompletion Non-Routine Fracturing Notice of Intent Plugging Back Water Shut-Off Casing Repair Subsequent Report Conversion to Injection Altering Casing Final Abandonment Notice OTHER: COMPLETION Dispose Water 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. 1. PERF TUBB DRINKARD W/2 JSPF: 6045'-69', 6078'-98', 6166'-6209'. 174 HOLES. 2. RU DOWELL & SCHLUMBERGER. TEST LINES TO 4000#. 02-26-97. DOWELL ACIDIZED W/4,400 15% HCL. FRAC'D W/77,000 GAL FLUID AND 251,000# SAND. SET BAKER RBP @ 5950'. PRESSURE TEST TO 3000 PSI. DUMPED 10' SAND ON TOP. PERF'D LOWER BLINEBRY W/ 2 JSPF: 5466'-5474', 5500'-5511', 5520'-5532'. 46 HOLES. DOWELL ACIDIZED W/ 1,200 15% HCL. FRAC'D W/30.400 GAL FLUID AND 90,000 # SAND. 02-26-97. TIH W/ RBP. SET @ 5,400'. DUMPED 10' SAND ON PLUG AND TEST PLUG TO 3000'. PERF'D THE UPPER BLINEBRY W/ 2 JSPF: 5298'-5314', 5343'-5346'. 38 HOLES. FRAC W/ 32,100 GAL FLUID AND 100,000#'S 16/30 OTTAWA SAND. TIH W/ RBP. SET RBP @ 5250'. DUMPED 10' SAND ON PLUG AND TEST PLUG TO 3000#. PERF WELL AND ATTEMPT TO FRAC WELL. COULD NOT GET FORMATION TO BREAK. TIH W/ BAILER CARYING APPROX. 12 GAL 15% HCL ACID AND SPOTTED OVER PERFS. 02-27-97. OPENED WELL HEAD. 1800# PRESSURE ON WELL HEAD. PUMPED 20 BBLS TO LOAD CSG. PERF'D THE UPPER BLINEBRY W/2 JSPF 5102'-5144', 5164'-5173'.102 HOLES. DOWELL ACIDIZED W/ 2500 15% HCL. FRAC'D W/32,100 GAL FLUID &100,000# SD.02-28-97. STARTED PUMP TEST. 03-11-97. OPT: REC 191 BO, 156 BLW, 306 MCF GAS, 6205 BLW TO RECOVER. 03-13-97. ACCEPTED FOR RECORD OR G. SGD.) DAVID R. GLAS MAY 0 2 1997 BLM SE DITLE Eng. Assistant. Sheilla D. Reed-High TYPE OR PRINT NAME (This space for Federal or State office use) **APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or