State of New Mexico Energy, Minerals and Natural Resources Department

Forr	n C-	103	
Rev	ised	1-1	-89

DISTRICT I	OIL CONSERVATION	ON DIVISION							
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St. Santa Fe, NM 87505		WELL API NO. 30-025-33881						
DISTRICT II									
P.O. Drawer DD, Artesia, NM 88210			sIndicate Type of Lea	s	7 1				
DISTRICT III			∘State Oil & Gas Leas		24				
1000 Rio Brazos Rd., Aztec, NM 87410			14899	se NO.	i				
SUNDRYNO	TICES AND REPORTS ON WEL	10	Ren a series and a series was which		11/2 v. 14				
	ROPOSALS TO DRILL OR TO DEEPEN		₁Lease Name or Unit	Agreement Name	i i i i i i i i i i i i i i i i i i i				
	ERVOIR. USE "APPLICATION FOR PER	RMIT"							
1Type of Well:	C-101) FOR SUCH PROPOSALS.)		C. D. Woolworth						
OIL GAS WELL	OTHER								
	UHEN		«Well No.						
₂Name of Operator Arch Petroleum Inc.			10						
sAddress of Operator			•Pool name or Wildca						
10 Desta Drive, Suite 420E M			Jalmat Tansill Y	'ates/Lamglie Mattix					
Well Location 14		Line and 2630		East Line					
Unit Letter :	Feet From The South	Line and2030	Feet From The	Last Line					
Section 30	Township 24S	Range 37E	NMPM	Lea County					
	10Elevation (Show whether DF,	· · · · · · · · · · · · · · · · · · ·			danie				
	3257' GR				and a south				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data									
NOTICE OF I	SEQUENT RE								
NOTICE OF I		0000		.1 OINT OI .					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS.	PLUG AND ANBANDONMENT	r 🦳				
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB						
TOLE ON ALTEN GAOING		Orionto reorrato deme							
OTHER:		OTHER: Perforate and	d Down Hole Com	mingle	X				
2-Describe Proposed or Completed Operat	ions (Clearly state all pertinent details, and give	Le pertinent dates, including est	timated date of starting	any proposed	—-				
work) SEE RULE 1103.	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, }					
09/27/97 Set CIRP @ 3450' Pressure tes	t casing. Perforate Jalmat 3198-3376	S' w/26 0 38" holes							
Acidize perforations w/2500 gallo Frac perfs w/38,872 gallons SFG	ns 15% NEFE acid.	7 W/20 0.00 Holes.							
Frac perfs w/38,872 gallons SFG	3000 + 130,000# 16/30 sand;								
Ran 99 jts 2-3/8" tubing and test Jalmat production. 02/06/98									
Drill out CIBP/ Clean up hole to 3 RIH w/114 jts 2-3/8" tbg, 3/4" roo	727'. Is and sub surface nump								
Downhole commingle production	from the Jalmat and existing Langlie	Mattix Formations							
Put well on production 02/16/98									
·									
DHC - 1765									
	•								

I hereby certify that the information above	e is true and complete to the best of my knowled								
SIGNATURE Kolem S.	m Carley TI	Technical Administ	rator	DATE 05-13-98					
TYPE OR PRINT NAME ROBIN S. McCa	rley			TELEPHONE NO. (915) 685-19	3 61				
(This space for State Use)									
0.800	KINAL BIGWED BY			MAY 1 9 1998					
APPROVED BY	UARY WINK TI	TLE		DATE					
CONDITIONS OF APPROVAL, IF ANY:	HELD REP. A								