

Submit 3 Copies
to Appropriate

District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-33882
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 014899
7. Lease Name or Unit Agreement Name C. D. Woolworth
8. Well No. 11
9. Pool name or Wildcat Langlie Mattix 7R-Q-Grayburg/Jalmat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator ARCH PETROLEUM INC.	
3. Address of Operator 10 DESTA DRIVE, SUITE 420E, MIDLAND, TX 79705	
4. Well Location Unit Letter N : 1185 Feet From The South Line and 1330 Feet From The WEST Line Section 30 Township 24S Range 37E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3258' GL	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☒
OTHER: Initial completion ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/97 MIRU Clint Hurt Rig #8. Spud 11" hole @ 6:00 pm CST. Ran 13 jts. 8-5/8" 20#, J55 ST&C new casing. Set @ 479'.
RU BJ and cement w/260 sxs. of CL "C" w/ 1/4# Flocele/sk. & 2% CaCl2. Circ. 125 sxs. to surface.
4/26/97 Reached TD of 3760' on 4/26/97 @ 7:40 pm CST. Ran 87 jts. 11.6# K55 LT&C new 4-1/2" casing.
4/28/97 Cement Lead: w/950 sxs. 35:65 Pozmix, Class "C" w/6% gel, 5% salt. Tail: 300 sxs. 50:50 Pozmix, Class "C", w/2% gel, 5% salt & 4/10 of 1% of FL-62. Did not circulate.
5/2/97 MIRU Computalog, Ran logs. perforate from 3484' to 3608' w/ 4 JHPF. TIH w/PPI pkr & 110 jts. of 2-3/8" tgb.
5/3/97 Acidize perms. form 3607' to 3484'
5/5/97 Frac. perms. f/3484' to 3608' w/31,000 gals. of 35# XL gel 7 104,000# 12/20 mesh Brady Sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobbie Brooks

TITLE PROD. ANALYST

DATE: 5/30/97

TYPE OR PRINT NAME BOBBIE BROOKS

TELEPHONE NO. 915/685-1961

ORIGINAL SIGNED BY CHRIS WILLIAMS

JUL 30 1997

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: