

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer D-D, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33952
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'BZ' STATE NCT-10
8. Well No.	7
9. Pool Name or Wildcat	JUSTIS; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> <u>1700</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3154'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REQUEST TA STATUS J. BL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-98: MIRU, UNHUNG WELL & WRK STUCK PUMP. LD RDS. BLED CSG DN & UNFLANGED WH & NUBOP. UNSET TAC & TOH W/TBG.
8-18-98: BLED DN WELL & RU SWAB. SWAB TBG DN CSG. TOH W/25 STDS & SWAB. TOH W/32 STDS & BACKED OFF RDS. LD 56 3/4" RDS.
SWAB TBG DN CSG. TOH W/REST OF TBG & LD PUMP. PUMP STUCK IN BTM JT OF TBG. PU BIT & SCRAPER & TIH TO 5263'. LD BIT &
SCRAPER. NOTIFIED NMOCD OF INTEGRITY TEST.
8-19-98: SET CIBP @ 5220' & DUMPED 20' OF CMT ON PLUG. PBTD @ 5200'. TITE SPOT IN CSG @ 3850-3890'. LOAD HLE & TEST PLUG W/1000
PSI. TIH W/TBG TO 5144' & DISPL CSG W/INHIB FLUID. LD 213 JTS 2 3/8" WC-50 TBG. NDBOP & FLANGE UP WELL.
8-20-98: PUMP 13 BBLS INHIB FLUID & PRESS UP CSG W/500 PSI & RECORDED ON CHART FOR 30 MIN-OK. RIG DOWN.

(ORIGINAL CHART ATTACHED & COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 9/2/98

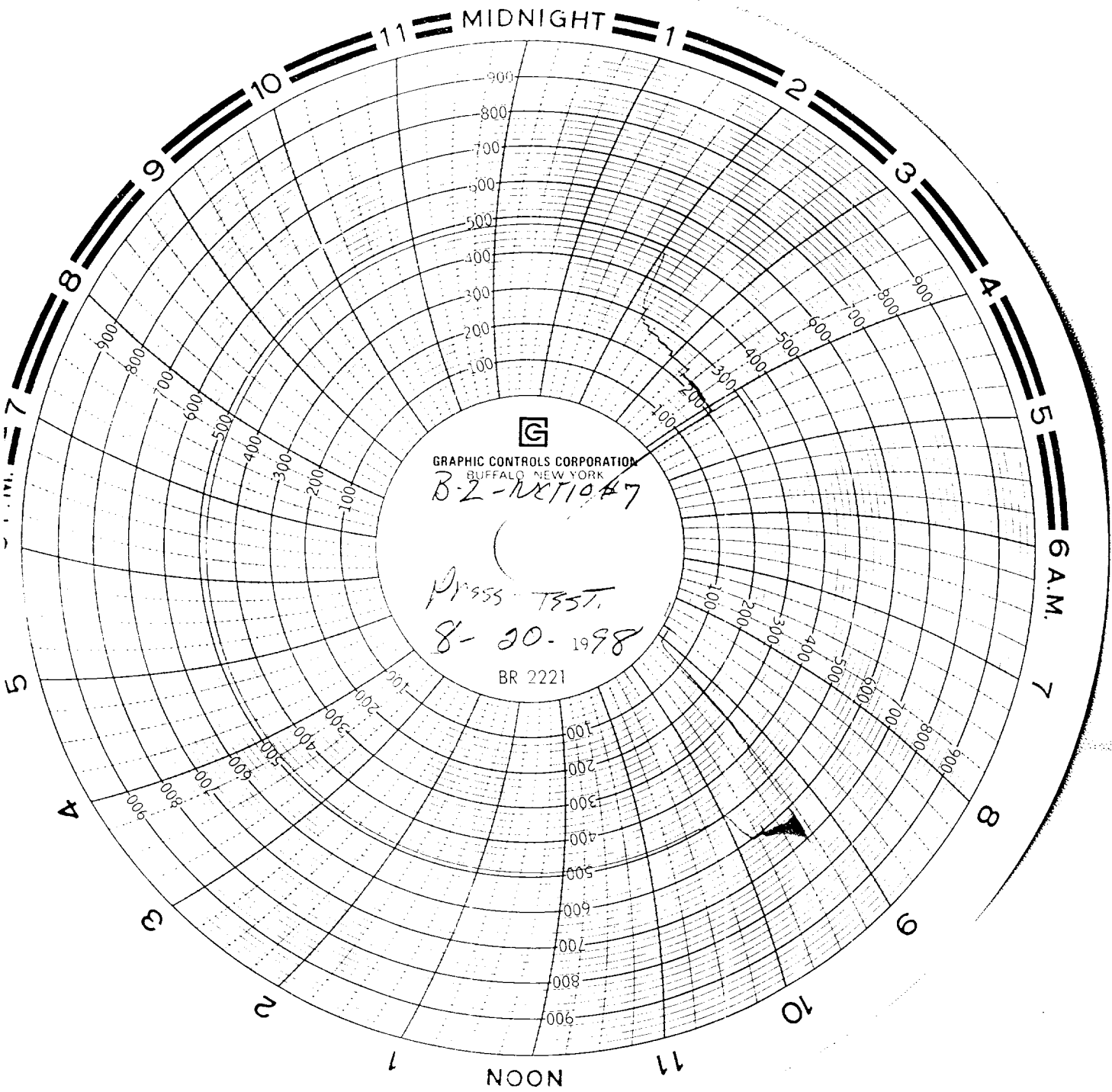
TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:




GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
B-2-NXT1047

Press TEST
8-20-1998
BR 2221

