

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33952
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'BZ' STATE NCT-10
8. Well No.	7
9. Pool Name or Wildcat	JUSTIS, TUBB-DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name NEW MEXICO 'BZ' STATE NCT-10	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 7	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240		9. Pool Name or Wildcat JUSTIS, TUBB-DRINKARD	
4. Well Location Unit: Letter <u>L</u> 1700 Feet From The <u>SOUTH</u> Line and 330 Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY			
10. Date Spudded 7/17/97	11. Date T.D. Reached 7/26/97	12. Date Compl. (Ready to Prod.) 8/9/97	13. Elevations (DF & RKB, RT, GR, etc.) 3154'
14. Elev. Csghead			
15. Total Depth 6650'	16. Plug Back T.D. 6500'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By DAWSON
19. Producing Interval(s), of this completion - Top, Bottom, Name TUBB- DRINKARD 5998'-6350'			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CCL/CNL/CBL			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	944'	11	525 SACKS	113 SACKS
4 1/2	11.6#	6650'	7 7/8	1400 SACKS	TOC @ 550'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6207'	
26. Perforation record (interval, size, and number) 5998'-6350' W/2JSPF .40" 132 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5998'-6350'			
				ACID 3300 GALS 15%			
				FRAC 37000 GALS 35# GEL, 88000#			
				20/40 W20000# RESIN			

28. PRODUCTION							
Date First Production 8/23/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 X 1-1/4" X 22')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-24-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 21/9	Gas - MCF 44/19	Water - Bbl. 401/176	Gas - Oil Ratio 2095/2111
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	

30. List Attachment DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>
DATE <u>10/10/97</u>	Telephone No. <u>397-C432</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	

ICW

DHC # R-10371

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	828	T. Canyon
T. Salt		T. Strawn
B. Salt	960	T. Atoka
T. Yates	2324	T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3085	T. Silurian
T. Grayburg		T. Montoya
T. San Andres	3700	T. Simpson
T. Glorieta	4800	T. McKee
T. Paddock	5110	T. Ellenburger
T. Blinbry	5248	T. Gr. Wash
T. Tubb	5946	T. Delaware Sand
T. Drinkard	6132	T. Bone Springs
T. Abo	6370	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5998'	to 6350'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	828	828	SANDSTONE, SHALE, ANHY				
828	960	132	SALT, ANHYDRITE				
960	2324	1364	LIMEST, SANDST, SHALE				
2324	3085	761	SANDSTONE, SHALE				
3085	3700	615	LIMESTONE, DOLOMITE				
3700	4800	1100	LIMESTONE, DOLOMITE				
4800	5110	310	DOLOMITE, LIMESTONE				
5110	5248	138	DOLO, LIMEST, SANDST				
5248	5946	698	DOLO, SANDS, LIMESTONE				
5946	6132	186	DOLOMITE, LIMESTONE				
6132	6370	238	DOLOMITE, LIMESTONE				